



375 South Carbon Avenue A-10 Suite 101 Price, Utah 84501

Price, Utah 84501 Phone: 435-637-8781 Cell: 801-650-1401

801-650-1402 Fax: 435-636-8603 Email: talon@castlenet.com

February 1, 2002

Ms. Lisha Cordova
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—State of Utah "CC" 03-161, Emery County, Utah 1483' FNL, 1223' FEL, Section 3, T17S, R8E, SLB&M.

Dear Ms. Cordova:

On behalf of Texaco Exploration and Production, Inc. (Texaco), Talon Resources, Inc. respectfully submits the enclosed original of the *Application for Permit to Drill (APD)* for the above referenced well. The location of the well is no closer that 460' from the Huntington (shallow) CBM unit boundary or to an uncommitted Federal or un-leased tract within the Unit Area. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats and layouts of the proposed well site;

Exhibit "B" - Proposed location maps with pipe, power, and road corridors;

Exhibit "C" - Drilling site layout;

Exhibit "D" - Drilling Program;

Exhibit "E" - Multi Point Surface Use Plan;

Exhibit "F" - Typical road cross-section;

Exhibit "G" - Typical BOP diagram;

Exhibit "H" - Typical wellhead manifold diagram.

RECEIVED

FEB 0 6 2002

DIVISION OF OIL, GAS AND MINING

ORIGINAL

Please accept this letter as Texaco Exploration and Production's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Ron Wirth at Texaco if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton

Environmental Manager / Project Coordinator

cc: Mr. Mark Jones, Oil, Gas and Mining

Mr. Bryant Anderson, Emery County

Mr. Ron Wirth, Texaco

Mr. Chuck Snure, Texaco

Mr. Bob Lamarre, Texaco

Mr. Ian Kephart, Texaco

Texaco Well File

STATE OF UTAH

N	DIVISION O	1	5. Lease Designation and Serial Number:					
	OATION FOR DEF	NAIT TO DDII	L OR DEEDEN	6. If Indian, Allo	K192 ttee or Tribe Name:			
	CATION FOR PER		L OR DEEPEN	N/A 7. Unit Agreeme	ent Name:			
1A. Type of Work: D	RILL 🖾	DEEPEN		1 -	Huntington (Shallow) CBM 8. Farm or Lease Name:			
B. Type of Well: OIL	gas 🔀	SINGLE Z	ONE MULTIPLE ZON		e Name: of Utah "C			
2. Name of Operator:		_		9. Well Number	:			
Texaco Exp 3. Address and Telephone No.	mber: PO Box 618 Ore	tion, Inc.	1537	03-16 10. Field or Poo	or Mildoot	10 (
3300 North	Butler, Suite 100, F	armington, NM	87401; 505-325-	4397 Unde	rignate d 6	azzard Bench		
Location of Well (Footages) At Surface: At Proposed Producing	1483' FNL, 1223'	FEL	4358424 Y 499483 X	SE/4 N	tion, Township, Rar IE/4, Section R8E, SLB&N	3.		
14. Distance in miles and dire	ction from nearest town or post office	3 :		12. County:	1:	3. State:		
45 Distance to account	4.2 miles northwe	st of Huntington	, Utah	Emer	y	Utah		
 Distance to nearest property or lease line (feet 		662.5	16 .	160 acres	ssigned to tris well:			
18. Distance to nearest well, of completed, or applied for,	drilling,	20. Rotary or cable too						
21. Elevations (show whether	_ <u>5600'</u>	L 3065'		L Rotary	date work will start	t		
	_6290' GR			Ap	ril 2002			
23.	PROF	POSED CASING	AND CEMENTING P					
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CE	EMENT		
12-1/4"	8-5/8" K-55 ST&C	24	300'		ment + 2% CaCl ₂ + 0			
7-7/8"	5-1/2" N-80 LT&C	17	3065'	135 sacks 10:1 RFC	Class G cement + 0.2	25 pps cellophane		
		1						
subsurface locations and mea	OGRAM: If proposal is to deepen, givesured and true vertical depths. Gives where: State of Utaher Representative:	blowout preventer program,	if any.*					
					REC	CEIVED		
					FE	B 0 6 2002		
					OIL, GA	VISION OF LS AND MINING SINAL		
24. Name & Signature:	nWuth		Title:	DP. SUPERVI	SOR	Date: 2/1/02		
(This space for state use online) API Number Assigned:	43-015-3055	2	Approved Utah Divi Oil, Gas an	by the sion of d Mining	CONFI	DENTIAL		

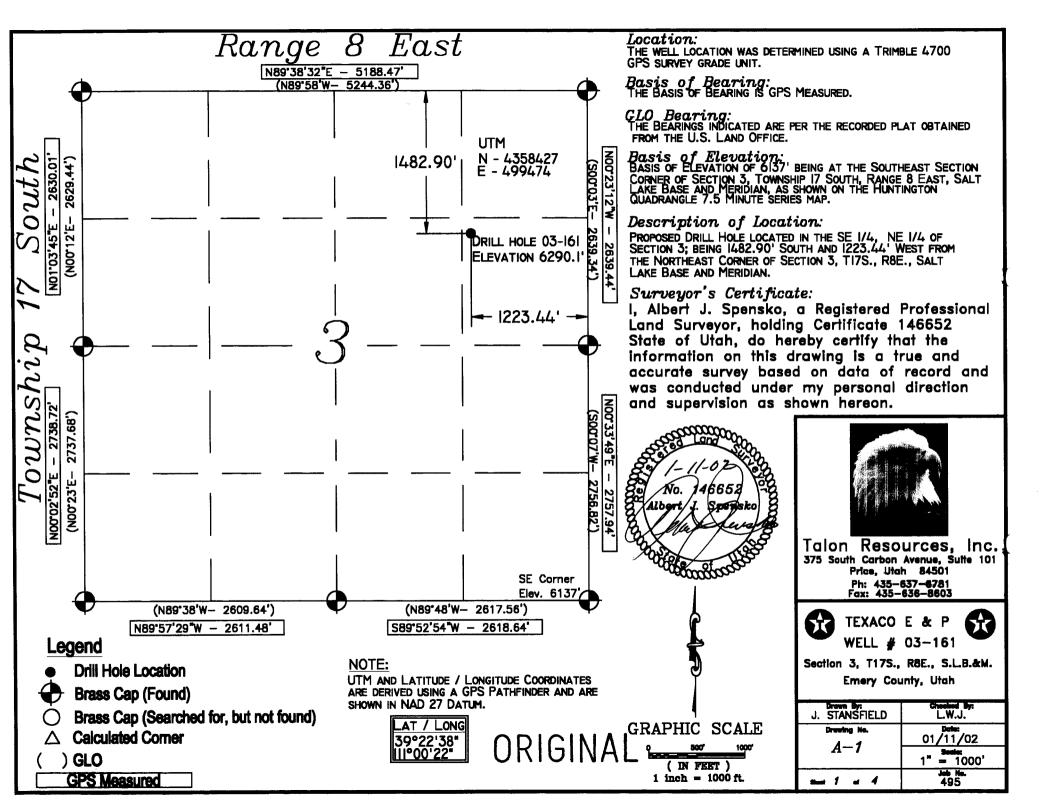


EXHIBIT "D" DRILLING PROGRAM

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah "CC" 03-161
SE/4 NE/4, Sec. 3, T17S, R8E, SLB & M
1483' FNL, 1223' FEL
Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

Ferron Marker -- 2605'
Top of the A Coal -- 2630'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones – 2605' - 2965'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

HOLE	SETTING DEPTH	SIZE	WEIGHT,GRADE	CONDITION
SIZE	(INTERVAL)	(OD)	& JOINT	
12–1/4"	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	3065'	5-1/2"	1 7 # N-80 LT&C	New

Cement Program - Every attempt will be made to bring cement back to surface.

Surface Casing: 230 sa

230 sacks G + 2 % CaCl₂ + 0.25 pps cellophane flakes;

Weight: 15.8 #/gal Yield: 1.16 cu.ft/sk

Production Casing:

135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;

Weight: 14.2 #/gal,

Yield: 1.62 cu.ft/sk yield.

The following shall be entered in the driller's log:

1) Blowout preventer pressure tests, including test pressures and results;

- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.
- 5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-300 12-1/4" hole Drill with air, will mud-up if necessary.

300-TD 7-7/8" hole Drill with air.

400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: April 2002.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

EXHIBIT "E" Multipoint Surface Use Plan

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah "CC" 03-161
SE/4 NE/4, Sec. 3, T17S, R8E, SLB & M
1483' FNL, 1223' FEL
Emery County, Utah

1. Existing Roads

- a. The proposed access road will utilize the existing State Road encroachment and a portion of the access road that accesses the existing State of Utah "FF" 11-129. The existing encroachment has previously been approved by the Utah Department of Transportation (see Exhibit "B").
- b. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition.

2. Planned Access

- a. Approximately 4500' of existing two-track road will be improved and 1800' of new access is required (see Exhibit "B").
- b. Maximum Width: 20' travel surface with a 27' base.
- c. Maximum grade: 10%.
- c. Turnouts: None.
- d. Drainage design: approximately 6–18" culvert may be required. Water will be diverted away from the planned access as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

3. Location of Existing Wells

a. There are seven proposed wells and one existing well within a one mile radius of the proposed well site (see Exhibit "B").

4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will follow.
- b. Buried powerlines and gathering lines will follow the proposed access road to the intersection with the State of Utah "FF" 11-129 access road (see Exhibit "B").
- c. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. Water to be used for drilling will be obtained from a local water source (probably North Emery Water Users Association, a local source of municipal water).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. All necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

7. Methods for handling waste disposal

- a. Since the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or pad location
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

a. We anticipate no need for ancillary facilities with the exception of one trailer to be located on the drill site.

9. Wellsite Layout

- a. Available topsoil will be removed from the location and stockpiled. The location of mud tanks, reserve and bermed pits, and soil stockpiles will be located as shown on Exhibit "C".
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the bermed pit. The bermed pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and recontoured to minimize possible erosion.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by the existing conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured.

11. Surface Ownership

a. The wellsite will be constructed on lands owned by the School and Institutional Trust Lands Administration, 675 East 500 South, SLC, Utah 84102-2818; 801-538-5100 The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

12. Other Information:

- a. The primary surface use is wildlife habitat. The nearest dwelling is approximately 8,200' southwest. Nearest live water is Huntington North Ditch approximately 8,400' southwest.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The backslope and foreslope will be constructed no steeper than 4:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be at the well site during construction and drilling operations.
- f. There will be no deviation from the proposed construction, drilling, and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. Company Representatives

Ron D. Wirth
Texaco Exploration and Production, Inc.
P.O. Box 618
Orangeville, Utah 84537

(435) 748-5395

Mail Approved A.P.D. To:

Company Representatives

Excavation Contractor

Nielson Construction 625 West 1300 North, North Loop Road Huntington, Utah 84528 (435) 687-2494

14. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Texaco Exploration and Production, Inc. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

2/1/02

Texaco Exploration and Production, Inc.

TYPICAL ROAD CROSS-SECTION

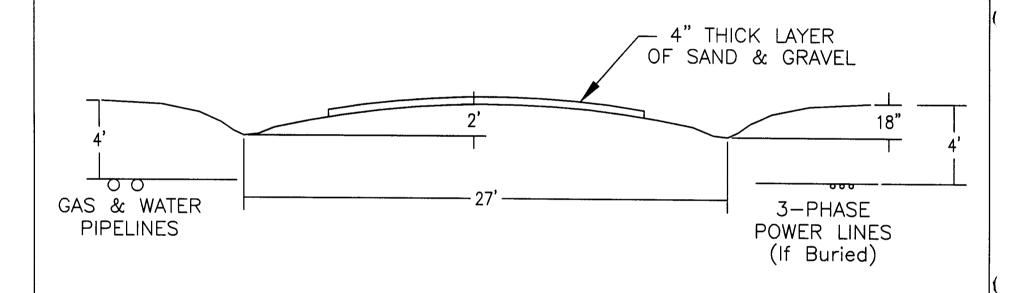
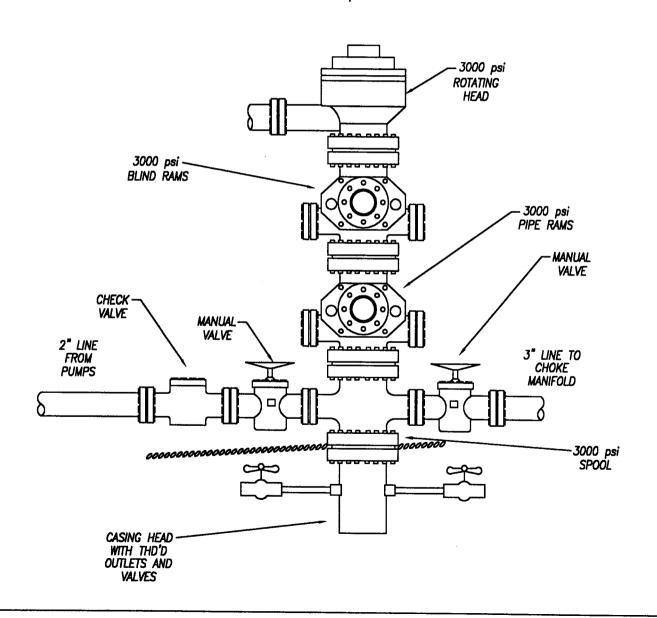
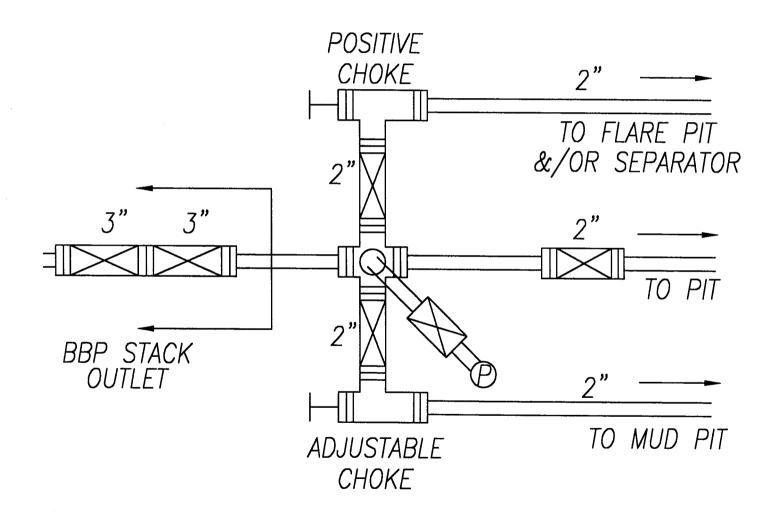


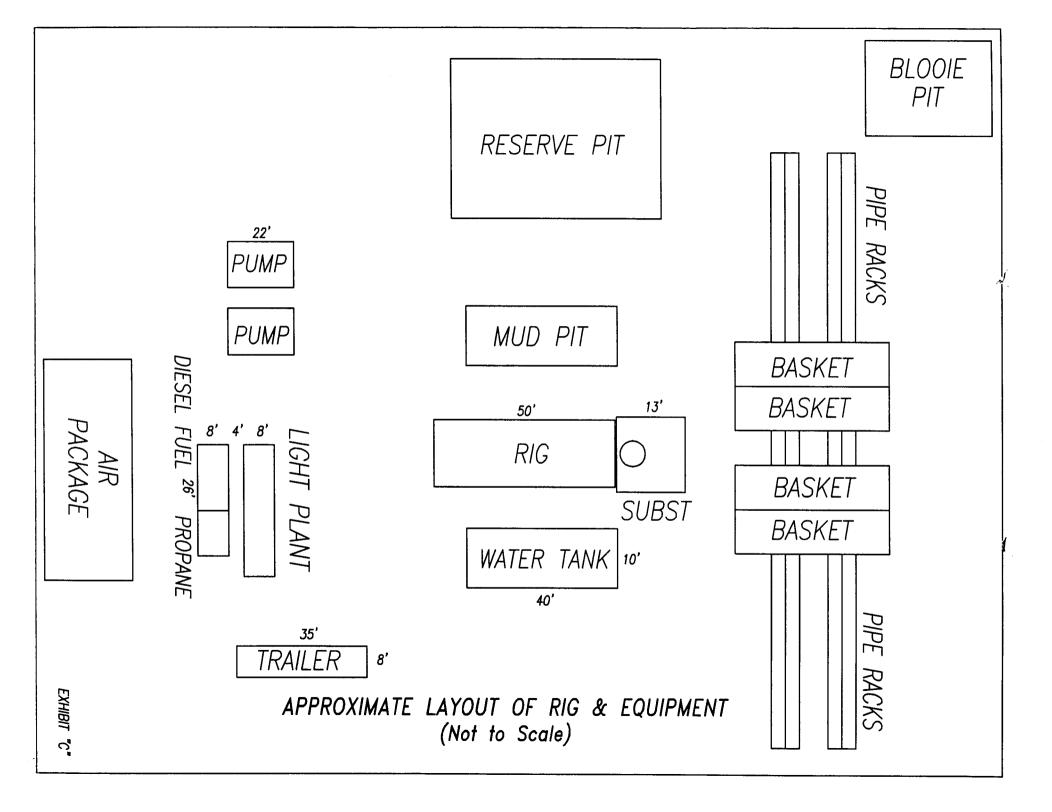
EXHIBIT "F"

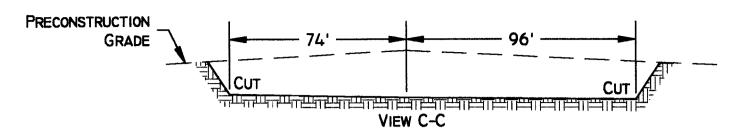
BOP Equipment 3000psi WP

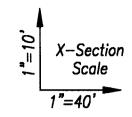


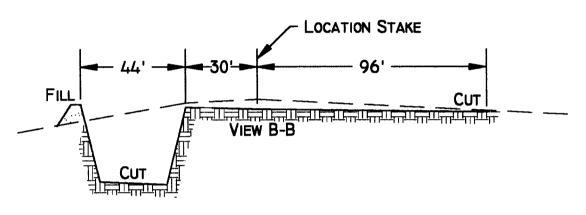
CHOKE MANIFOLD



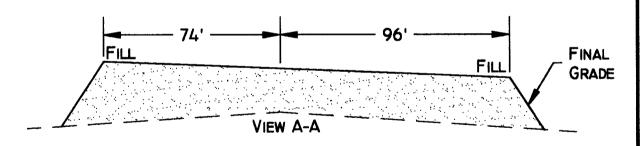








SLOPE = | 1/2 : | (EXCEPT PIT) PIT SLOPE = | ; |





Talon Resources, inc. 375 South Carbon Avenue, Suite 101 Price, Utah 84501 Ph: 435-637-8781 Fax: 435-636-8603

APPROXIMATE YARDAGES

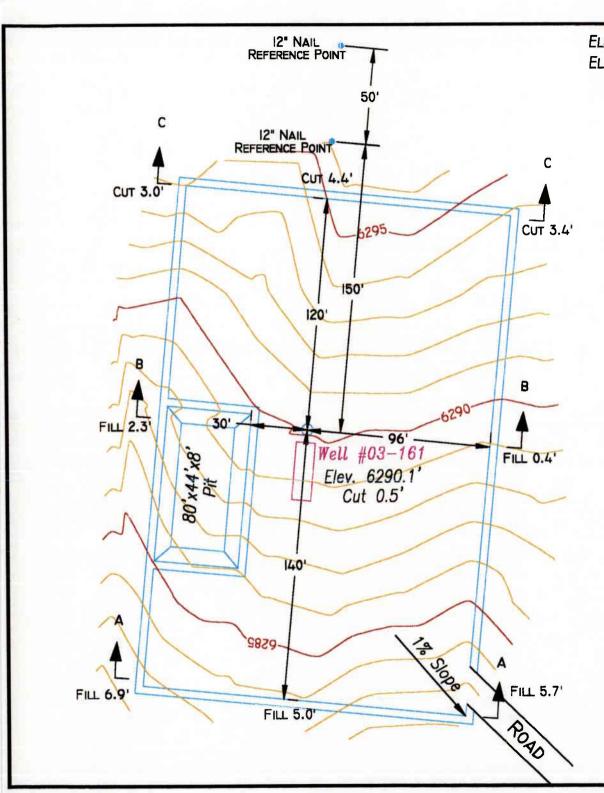
CUT

(6")Topsoil Stripping = 750 Cu. Yds. Remaining Location = 2,000 Cu, Yds.

TOTAL CUT = 2,750 Cu. YDS. TOTAL FILL = 2,405 Cu. YDS.

	TEX	ACO	Ε	æ	P	
TYF	PICAL	CR	05:	5 5	SEC	TION
Seci	ion 3	, T17	5,	R8E	, S.	L.B.&M.
	WE	LL #	03	-1	61	

J. STANSFIELD	Checked By: L.W.J.
C—1	Dote: 01/14/02
U-1	1" = 40'
Shoot 3 of 4	Jab No. 495



ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6290.1' ELAVATION OF GRADED GROUND AT LOCATION STAKE = 6289.6'





Talon Resources, Inc. 375 South Carbon Avenue, Suite 101 Price, Utah 84501 Ph: 435-637-8781 Fax: 435-636-8603

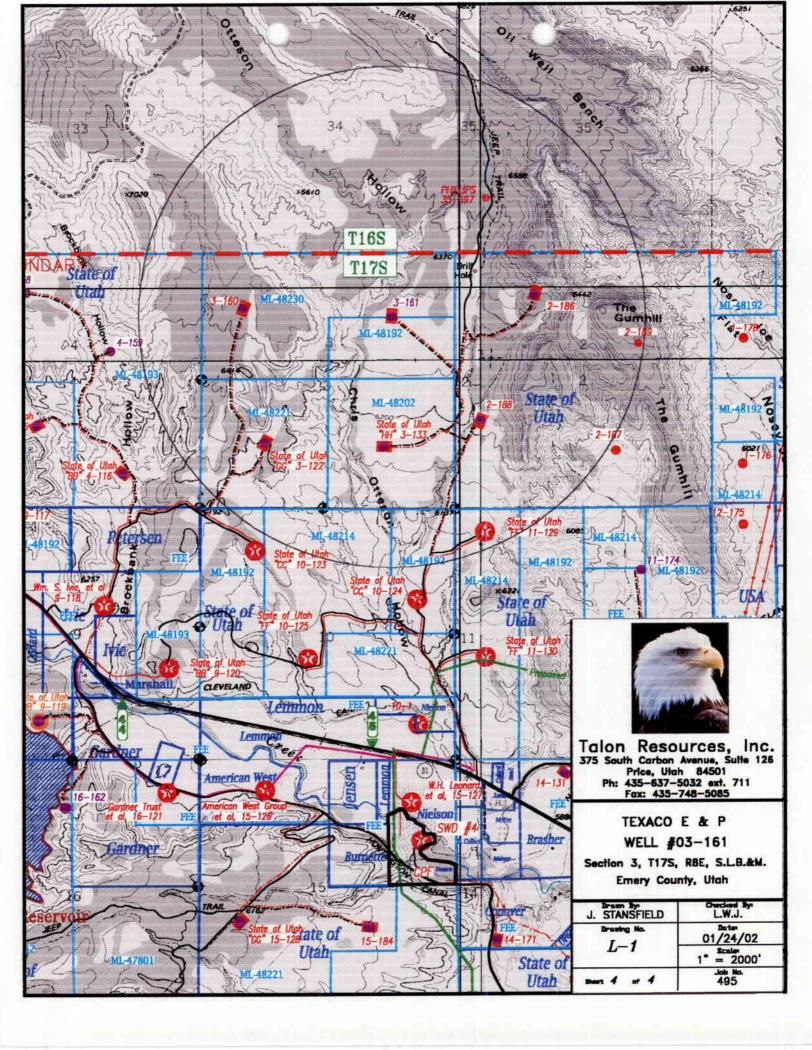


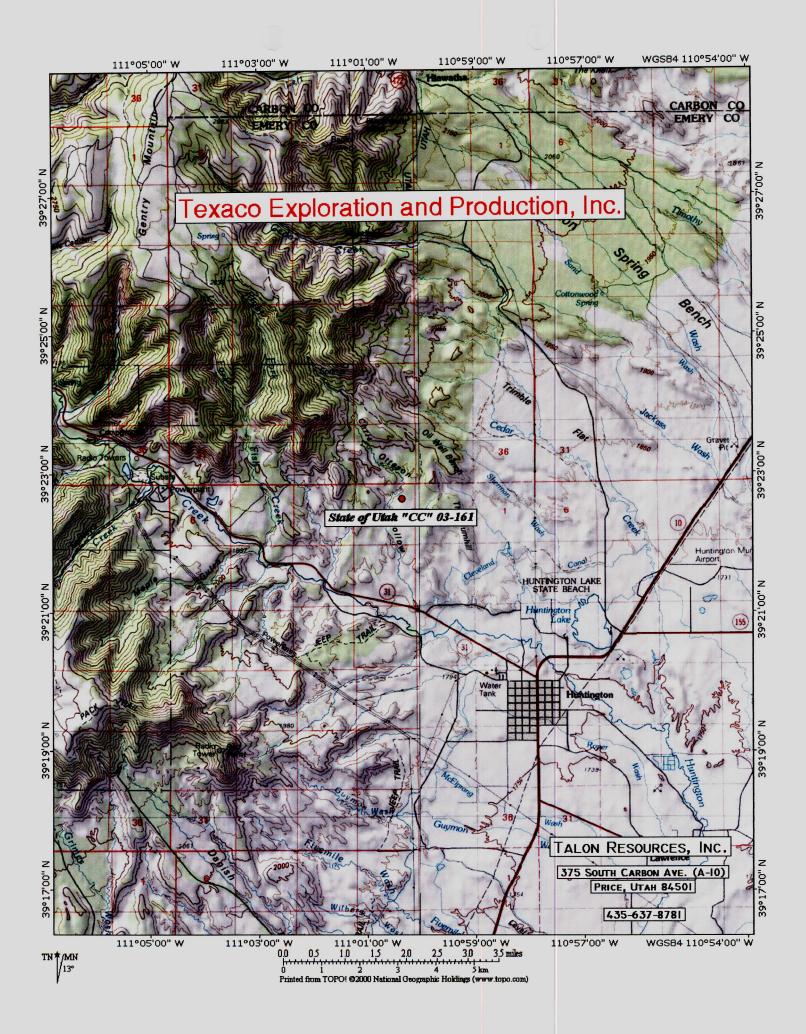
TEXACO E & P LOCATION LAYOUT



Section 3, T17S, R8E, S.L.B.&M. WELL #03-161

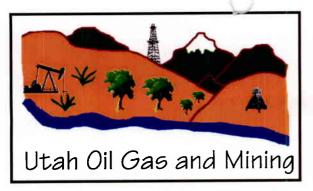
J. STANSFIELD	Checked By: L.W.J.
Drawing No.	Date: 01/14/02
A-2	1" = 50'
Sheet 2 of 4	Job No. 495





WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVE	ED: 02/06/2002	API NO. ASSIGN	ED: 43-015-305	552
WELL NAME: OPERATOR: CONTACT:	ST OF UT CC 03-161 TEXACO E & P INC (N5700) RON WIRTH	PHONE NUMBER: 5	05-325-4397	
PROPOSED LO		INSPECT LOCATE	N BY: /	/
SENE SURFACE	03 170S 080E : 1483 FNL 1223 FEL	Tech Review	Initials	Date
BOTTOM: EMERY	1483 FNL 1223 FEL	Engineering	DKD	04/04/02
BUZZARD	BENCH (132)	Geology		
LEASE TYPE:	; N	Surface		
SURFACE OWN	ER: ML-48192 (C) NER: 3 - State DRMATION: FRSD			
Plat Bond (No Potas Water (No RDCC (Date	ND/OR REVIEWED: : Fed[] Ind[] Sta[3] Fee[] : 6049663	R649-3-2. Siting: 460 1 R649-3-3. Drilling Un Board Caus Eff Date: Siting: 1/10	Unit HUNTINGTON General From Qtr/Qtr & 920 Exception it e No: 2452	Between Wells
COMMENTS:	NS: 1-Stetement of besis			
			<u></u>	



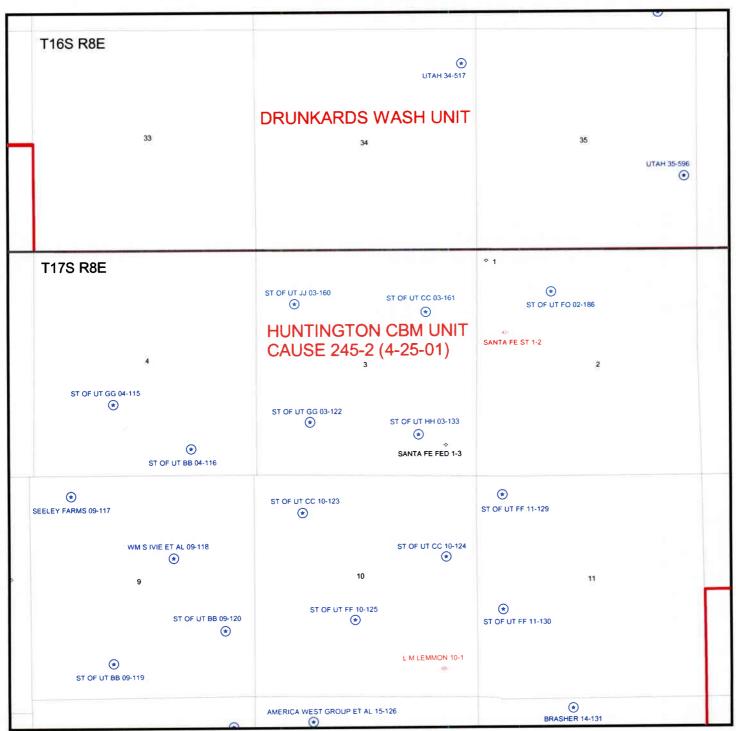
OPERATOR: TEXACO E&P INC (N5700)

SEC. 3, T17S, R8E

FIELD: BUZZARD BENCH (132)

COUNTY: EMERY UNIT: HUNTINGTON CBM

CAUSE: 245-2



ON-SITE PREDRILL EVALUATION Division of Oil, Gas and Mining

OPERATOR: ChevronTexaco

WELL NAME & NUMBER: State of Utah 03-161

API NUMBER: 43-015-30552

LEASE: State FIELD/UNIT:

LOCATION: 1/4,1/4 SENE Sec: 3 TWP: 17S RNG: 8E 1483' FNL 1223' FEL LEGAL WELL SITING: 460 from unit boundary or uncommitted tracts. GPS COORD

(UTM): X =499483 E; Y = 4358424 N SURFACE OWNER: SITLA.

PARTICIPANTS

M. Jones (DOGM), B. Anderson (Emery County), D. Hamilton & A. Childs (Talon), R. Wirth (ChevronTexaco), C. Colt (DWR). SITLA was invited but did not attend.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is located ~3.77 miles Northwest of Huntington Utah, and ~18.50 miles Southwest of Price, Utah. Huntington Creek, a year-round live water source, lies South of the location ~1.98 miles. The soil is gravely clay.

SURFACE USE PLAN

CURRENT SURFACE USE: Wildlife habitat and grazing.

PROPOSED SURFACE DISTURBANCE: 260' x 150' with a pit included.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 6 proposed wells and 3 PA wells are within a 1 mile radius.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Along roadways.

SOURCE OF CONSTRUCTION MATERIAL: Locally and transported in.

ANCILLARY FACILITIES: None.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a salt-water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Huntington creek, a year round
live water source lies South of the pad ~1.98 miles.
FLORA/FAUNA: Pinion Juniper, Sagebrush, grasses, deer, small game,
rodents, birds.
SOIL TYPE AND CHARACTERISTICS: Gravely clay.
EROSION/SEDIMENTATION/STABILITY: Stable until disturbed.
PALEONTOLOGICAL POTENTIAL: None.
RESERVE PIT
CHARACTERISTICS: Dugout Earthen Pit.
CHARACTERISTICS. Dagoat Earthen 11t.
LINER REQUIREMENTS (Site Ranking Form attached): Liner required.
SURFACE RESTORATION/RECLAMATION PLAN
As per surface use agreement.
SURFACE AGREEMENT: SITLA will sign-off on the APD.
CULTURAL RESOURCES/ARCHAEOLOGY: On file with the State.
OTHER OBSERVATIONS/COMMENTS Porton Nort # 120 is within 5 mile of the legation and will be under
Raptor Nest # 128 is within .5 mile of the location and will be under Raptor Nesting Restrictions, Jan 1- July 15.
Rapeor Reserred Reserred Reserves Francisco de la Carta de La Cart
<u>ATTACHMENTS</u>
Photos of this location were taken and placed on file.
Mark L. Jones March 26, 2002 / 11:30 am DOGM REPRESENTATIVE DATE/TIME
DOGN REFRESENTATIVE DAIE/IIME

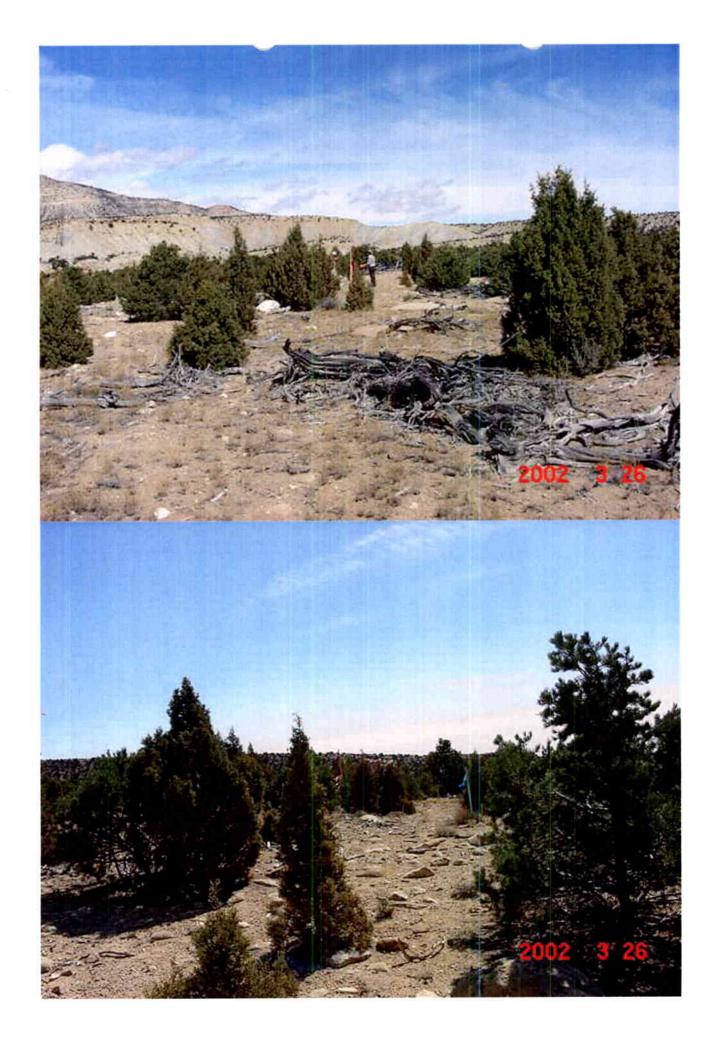
Evaluation Ranking Criteria and Ranking Score For Reserve and Onsite Pit Liner Requirements

For Reserve and	Onsite Fit Liner	Requirements
Site-Specific Factors	Ranking	Site Ranking
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75 <25 or recharge area	15 20	0
and of recharge area		
Distance to Surf. Water (feet)	0	
>1000 300 to 1000	0 2	
200 to 300	10	
100 to 200	15	-
< 100	20	0
Distance to Nearest Municipal		
Well (feet)	_	
>5280	0 5	
1320 to 5280 500 to 1320	10	
<500	20	0
Pinton of the Other Malla (fort)		
Distance to Other Wells (feet) >1320	0	
300 to 1320	10	
<300	20	0
Native Soil Type		
Low permeability	0	
Mod. permeability	10	20
High permeability	20	
Fluid Type		
Air/mist	0	
Fresh Water TDS >5000 and <10000	5 10	
TDS >10000 and <10000 TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of		
hazardous constituents	20	0
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	0
Annual Precipitation (inches)		
<10	0	
10 to 20	5 10	0
>20	10	
Affected Populations	_	
<10	0 6	
10 to 30 30 to 50	8	
>50	10	0
Presence of Nearby Utility		
Conduits		
Not Present	0	
Unknown	10 15	0
Present	15	0
Final Score 2	0 (Level	I Sensitivity)
ringi beele 2		

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.



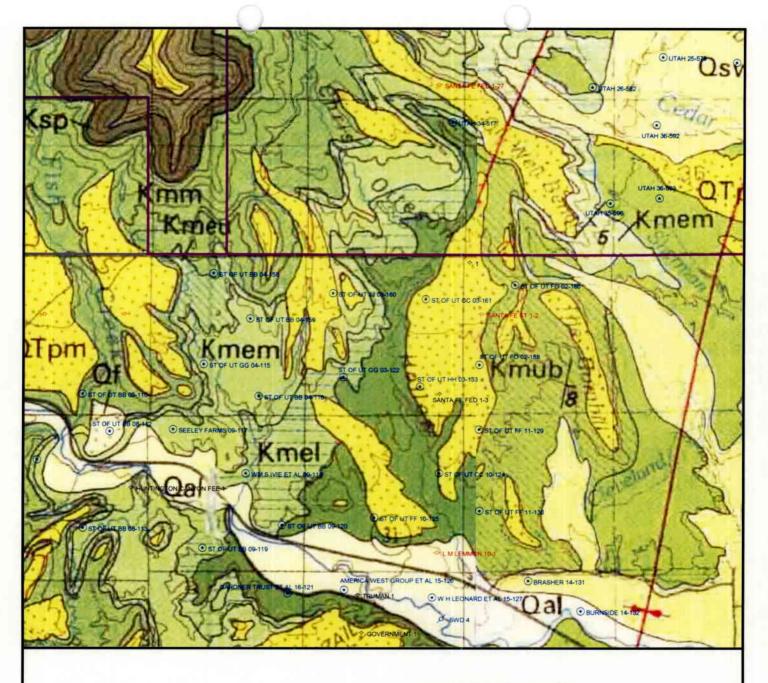


DIVISION OF OIL, GAS AND MINING APPLICATION FOR PERMIT TO DRILL STATEMENT OF BASIS

OPERATOR:	ChevronTexaco
	State of Utah 03-161
	43-05-30552
LEASE: State	
	TWP: <u>17S</u> RNG: <u>8E</u> <u>1483'</u> F <u>N</u> L <u>1223'</u> F <u>E</u> L
Geology/Ground Water:	
There are no aquifers with high qu	uality ground water expected to be encountered and there are only
	l of Emery County. A search of the Division of Water Rights records
revealed that there are 0 points of	f diversion or water supply within a mile radius of this location. A
	eloped on Quaternary alluvium pediment mantle, which covers the
	Mancos Shale. This well will not likely penetrate any of the Emery
Sandstone members, that are known	own to be aquifer quality sands, elsewhere in the county. The
proposed surface casing and cem	nenting program should be sufficient to ensure the protection of any
unknown ground water resources	and 300' of surface casing and cement will protect the water table
in any of the drainages accessing	Huntington Creek. This creek is about 1 mile to the south and is
active all year long. It is also the n	major source for agricultural water in this part of the state.
Reviewer: K. Michael Hebertso	Date: 3-April-2002
Surface:	
Proposed location is located ~3.77	7 miles Northwest of Huntington Utah, and ~18.50 miles Southwest of
Price, Utah. Huntington Creek, a	year-round live water source, lies South of the location ~1.98 miles.
The soil is gravely clay. Raptor N	lest # 128 is within .5 mile of the new location, placing this well under
	e from Jan 1 to July 15. Emery County was in attendance as well as
DWR. SITLA was invited but cho	se not to attend.
Poviower: Mark I	Jones Date: April 1, 2002.

Conditions of Approval/Application for Permit to Drill:

- 1. Berm the location and reserve pit.
- 2. Culverts as needed to deflect and collect runoff.
- 3. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.



LEGEND

Well Status

- GAS INJECTION
- GAS STORAGE WELL
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

- County Boundary
 Sections
- Township
- Field Status
- ABANDONED
- ACTIVE COMBINED
- INACTIVE
- PROPOSED STORAGE
 - TERMINATED



Utah Oil Gas and Mining



Prepared By: K. Michael Hebertson

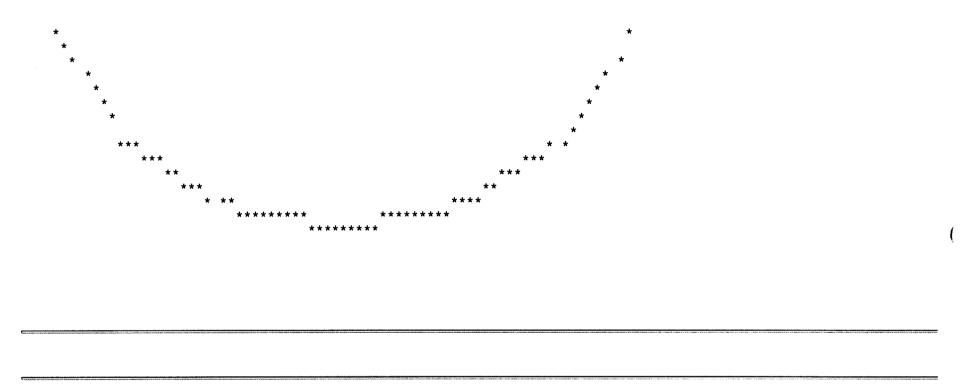
UTAH DIVISION OF WATER RIGHTS WATER RIGHT POINT OF DIVERSION PLOT CREATED WED, APR 3, 2002, 9:54 AM PLOT SHOWS LOCATION OF 0 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 5280 FEET FROM A POINT S 1483 FEET, W 1223 FEET OF THE NE CORNER, SECTION 3 TOWNSHIP 17S RANGE 8E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FEET

NORTH

1 of 2



2 of 2

Lisha Cordova - Cultural Resource Inventory Status

From:

"Don Hamilton" <talon@castlenet.com>

To:

"John Baza" <ibaza.nrogm@state.ut.us>

Date:

04/02/2002 10:00 AM

Subject: Cultural Resource Inventory Status

CC:

"Lisha Cordova" < lcordova.nrogm@state.ut.us>

Mr. Baza;

As I stated earlier during our phone conversation ChevronTexaco has completed a cultural resource inventory on six of the eight wells that are slated for approval this week:

A cultural resources inventory has been completed on the following six wells slated for immediate approval:

Seeley Farms 09-117 completed 10-5-01 completed 3-21-02 Seeley Farms 08-112 State of Utah "GG" 04-115 completed 3-21-02 State of Utah "BB" 08-113 completed 10-5-01 State of Utah "GG" 04-116 completed 10-5-01 completed 10-5-01 State of Utah "AA" 07-105

The other two wells are further down the priority list and will be completed within the next few weeks:

State of Utah 14-170

pending

State of Utah "GG" 15-128

pending

Both the 10-5-01 and the 3-21-02 reports were completed by Montgomery Archaeological Consultants and are on file at the SHPO office.

I have attached an updated spreadsheet reflecting other wells that have their cultural resource inventory in place at this time to serve a reference for future permits that may follow in the weeks ahead. It also reflects a priority list that ChevronTexaco has assigned that may be of some value to you.

Please feel free to contact me if you have any questions or need additional information.

Don Hamilton Talon Resources, Inc. 435-637-8781

2002 Cultural Inventory Checklist

Priority	WELL NAME	CULTURAL	ON-SITE	COUNTY	ST. APD	ST. APD	Section	Township	Footages
	& NUMBER	INVENTORY	CONDUCTED	PERMIT	FILED	API Number	1/4-1/4	Range	From sec, Line
1	Seeley Farms 08-112	03/21/2002	11-13-01	11/08/2001	09/19/2001	43-015-30495	NE NE	17 S 8 E	580' FNL, 1167' FEL
2	Seeley Farms 09-117	10/05/2001	11-13-01	11/08/2001	09/24/2001	43-015-30501	NW NW	17 S 8 E	500' FNL, 962' FWL
3	Conover 14-171	03/21/2002	01/18/2002	sub. 12/27/01	12/17/2001		NW SW	17 S B E	1461' FSL, 773' FWL
4	Malone 14-131	03/21/2002		10/26/2001	03/18/2002		SW NW	17 S 8 E	1935' FNL, 1183' FWL
5	Sate of Utah "FO" 02-188	03/21/2002	03/26/2002	sub 3-26-02	02/15/2002		NE SE	17 S 8 E	1721' FSL, 611 FWL
6	State of Utah "HH" 03-133	03/21/2002	03/26/2002	11/08/2001	09/24/2001		SE SE	17 S 8 E	1154' FSL, 1093' FEL
7	State of Utah "T" 36-100	03/21/2002	02/19/2002	11/08/2001	10/09/2001		NE SE	16 S 7 E	2355' FSL, 1010' FEL
8	State of Utah 36-138	03/21/2002	02/19/2002	sub 2-14-02	02/01/2002		SW NW	16 S 7 E	1624' FNL, 469' FWL
9	State of Utah "GG" 3-122	03/21/2002	03/26/2002	11/08/2001	09/24/2001		sw sw	17 S 8 E	1256' FSL 1260' FWL
10	Sing of Utah "CC" 03-181	03/21/2002	03/26/2002	sub 2-14-02	02/01/2002		SE NE	17 S 8 E	1483' FNL, 1223' FEL
11	State of Utah "BB" 04-116	10/06/2001	12/3/01	11/08/2001	10/09/2001		SW SE	17 S 8 E	623' FSL, 1565' FEL
12	State of Utah "GG" 04-115	03/21/2002	12/3/01	11/08/2001	10/09/2001		NE SW	17 \$ 8 E	1690' FSL, 1877' FWL
13	State of Utah "88" 08-113	10/05/2001	12/11/2001	11/08/2001	09/19/2001		NW SE	17 \$ 8 E	1827' FSL, 2093' FEL
14	State of Utah "BB" 09-119	Complete	10/27/2000	01/25/2001	09/08/2000	43-015-30437	SE SW	17 S 8 E	820' FSL, 1954' FWL
15	State of Utah "AA" 7-105	10/05/2001	11/27/2001	11/08/2001	09/19/2001		SW NW	17 S 8 E	2159' FNL, 463' FWL
16	State of Utah 36-139	03/21/2002	02/19/2002	sub. 12/27/01	12/17/2001		NW SW	16 S 7 E	1878' FSL, 747' FWL
17	UP&L Federal 01-101	10/05/2001	11/27/2001	11/08/2001	10/25/2001		SE NE	17 S 7 E	1805' FNL, 691' FEL
18	Utah Federal "KK" 01-141	03/21/2002					NW SE	17 S 7 E	1741' FSL, 2057' FEL
19	Utah Federal "KK" 01-140	03/21/2002		03/29/2002	03/27/2002		SE NW	17 S 7 E	2652' FNL, 1511' FWL
20	State of Utah "FO" 02-186		03/26/2002	sub 2-14-02	02/07/2002	-	NE NW	17 S 8 E	1009' FNL, 1740' FWL
21	SWD #3 (Ferron recompletion)	Complete							
22	Existing Chandler Well								

ALTERNATE LOCATIONS:

State of Utah "GG" 15-128		12/11/2001	11/08/2001	09/24/2001		NW SW	17 S 8 E	2006' FSL, 615' FWL
State of Utah "GG" 15-184							17 S 8 E	1575' FSL, 2040' FEL
State of Utah "JJ " 03-160		03/26/2002	sub 2-14-02	02/07/2002		NW NW	17 S 8 E	1291' FNL 899' FWL
State of Utah "BB" 04-158			sub 3-26-02	02/15/2002		NE NW	17 S 8 E	627' FNL, 2190' FV
State of Utah "BB" 04-159			sub 3-26-02	02/15/2002		SW NE	17 S 8 E	2147' FNL, 1858' F
Federal C 23-84	Completed	01/20/2000		01/26/2000	43-015-30447	NE SW	18 S 7 E	2051' FSL, 1548' FWL
State of Utah 01-97		12/03/2001	10/26/2001	10/25/2001	43-015-30498	SE NE	18 S 7 E	1859' FNL, 753' FEL
State of Utah "II" 36-96		12/03/2001	10/26/2001	10/25/2001	43-015-30508	NE SE	17 S 7 E	1922' FSL, 764' FEL
#16-162								
State of Utah "KK" 32-144							16 S 8 E	
State of Utah "KK" 32-145							16 S 8 E	l
State of Utah "II" 36-95		12/03/2001	10/26/2001	10/25/2001	43-015-30509	SW NE	17 S 7 E	2022' FNL, 2130' FEL
#11-174								
#11-172								
Burnside 14-132	10/05/2002	10/05/2001	11/08/2001	10/09/2001		NW NE	17 S 8 E	1276' FNL, 1439' FEL
State of Utah 14-170		01/18/2002	sub. 12/27/01	12/17/2001		SW SE	17 S 8 E	809' FSL, 2292' FEL
31-20								
6-17								
6-18								
31-21								
31-22								
Utah Federal "P" 12-153		03/19/2002	sub 2-14-02	02/01/2002		NW NW	18 S 7 E	276' FNL 975' FWL
#8-148							I	

04/02/2002 Page 1

Well name:

04-02 Texaco ST of UT CC 03-161

Operator: String type: Texaco E&P

Surface

Design is based on evacuated pipe.

Project ID: 43-015-30552

Location:

Collapse

Emery County, Utah

Minimum design factors:

Collapse:

Design factor 1.125 **Environment:**

H2S considered? Surface temperature: Bottom hole temperature:

No 65 °F 69 °F 1.40 °F/100ft

Temperature gradient: Minimum section length:

299 ft

Burst:

Design factor

1.00

1.80 (J) 1.80 (J) Cement top:

Surface

Burst

Max anticipated surface

pressure: Internal gradient:

Design parameters:

Mud weight:

0 psi

8.330 ppg

Calculated BHP

0.433 psi/ft 130 psi

No backup mud specified.

Tension:

8 Round STC: 8 Round LTC: **Buttress:**

1.60 (J) Premium: 1.50 (J) 1.50 (B) Body yield:

Tension is based on air weight. Neutral point: 262 ft Non-directional string.

Re subsequent strings:

Next setting depth: 3,065 ft Next mud weight: 8.330 ppg Next setting BHP:

Fracture mud wt: Fracture depth: Injection pressure

1,326 psi 19.250 ppg 300 ft 300 psi

Run	Segment		Nominal		End	True Vert	Measured	Drift	Internal
Seq	Length (ft)	Size (in)	Weight (lbs/ft)	Grade	Finish	Depth (ft)	Depth (ft)	Diameter (in)	Capacity (ft³)
1	300	8.625	24.00	K-55	ST&C	300	300	7.972	14.4
Run Seq	Collapse Load	Collapse Strength	Collapse Design	Burst Load	Burst Strength	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	(psi) 130	(psi) 1370	Factor 10.56	(psi) 130	(psi) 2950	22.73	(Rips) 7	263	36.54 J

Prepared

Dustin K. Doucet

Utah Dept. of Natural Resources

Phone: (801) 538-5281

FAX: (801)359-3940

Date: April 4,2002 Salt Lake City, Utah

N/A.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:

04-02 Texaco ST of UT CC 03-161

Operator: String type:

Location:

Texaco E&P

Production

Emery County, Utah

Project ID:

43-015-30552

Design parameters:

Collapse

Mud weight:

8.330 ppg

Design is based on evacuated pipe.

Minimum design factors: Collapse:

1.125

Environment:

H2S considered? Surface temperature: No 65 °F

108 °F Bottom hole temperature: Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,500 ft

Burst:

Design factor

Design factor

1.00

Cement top:

2,290 ft

Burst

Max anticipated surface

pressure:

Internal gradient: Calculated BHP

0 psi 0.433 psi/ft ,326 psh

No backup mud specified.

Tension:

8 Round STC: 1.80 (J) 8 Round LTC: 1.80 (J) 1.60 (J) **Buttress:**

Premium: Body yield:

1.50 (J) 1.50 (B)

Tension is based on air weight. Neutral point: 2,678 ft Non-directional string.

Run Seq	Segment Length (ft)		Nominal		End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
		Size (in)	Weight (lbs/ft)	Grade					
1	3065	5.5	17.00	N-80	LT&C	3065	3065	4.767	105.6
Run	Collapse	Collapse	Collapse	Burst	Burst	Burst	Tension	Tension	Tension
Seq	Load	Strength	Design	Load	Strength	Design	Load	Strength	Design
	(psi)	(psi)	Factor	(psi)	(psi)	Factor	(Kips)	(Kips)	Factor
1	1326	6290	4.74	1326	7740	5.84	52	348	6.68 J
									

Prepared

Dustin K. Doucet

Utah Dept. of Natural Resources by:

Phone: (801) 538-5281

FAX: (801)359-3940

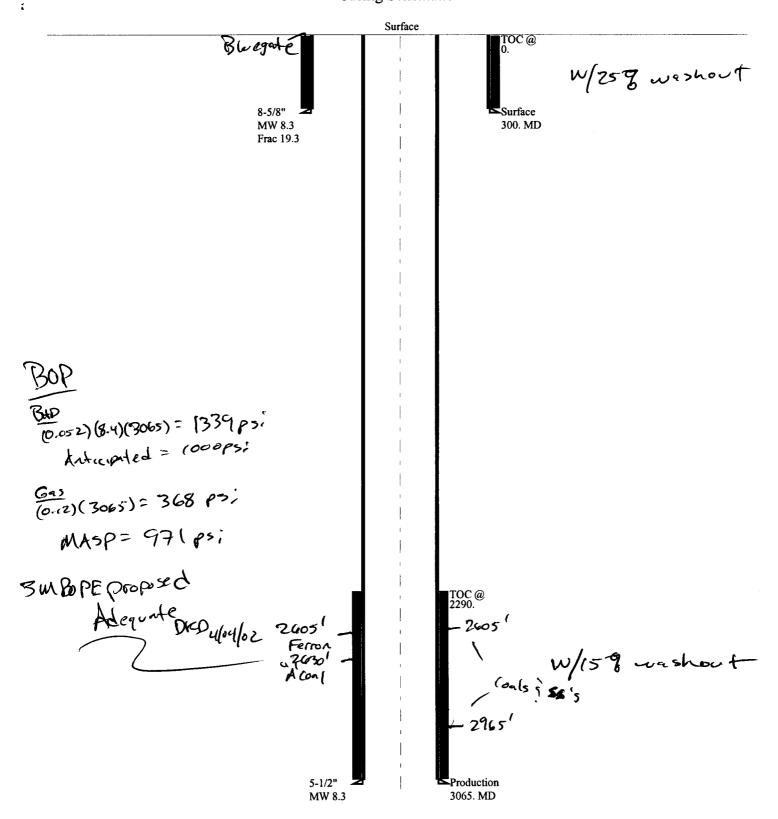
Date: April 4,2002 Salt Lake City, Utah

N/A.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

__04-02 Texaco ST of UT CC ___-161 Casing Schematic







Michael O. Leavitt Governor Kathleen Clarke **Executive Director** Lowell P. Braxton

DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) Division Director 801-538-7223 (TDD)

April 4, 2002

Texaco Exploration & Production Inc PO Box 618 Orangeville UT 84537

Re:

State of Utah CC 03-161 Well, 1483' FNL, 1223' FEL, SE NE, Sec. 3, T. 17 South,

R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30552.

Sincerely,

John R. Baza

Associate Director

er

Enclosures

cc:

Emery County Assessor

SITLA

Operator:	Texaco Exploration & Production Inc	
Well Name & Number	State of Utah CC 03-161	
API Number:	43-015-30552	
Lease:	ML 48192	

Location: SE NE Sec. 3 T. 17 South R. 8 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
- 5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)



Chevron U.S.A. Production Company Mid-Continent Business Unit

P.O. Box 36366 Houston, TX 77236 Phone 713 754 2000

April 9, 2002

Mr. John Baza, Associate Director of Oil and Gas Utah Department of Natural Resources Division of Oil, Gas & Mining 1594 W. North Temple St., Suite 1210 Salt Lake City, UT 84114-5801 ASSISTED
ASSISTED 2002

UIL, GAU AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.



However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,

Don R. Sellars

Sr. Environmental Specialist

Chevron U. S. A. Inc Permian Business Unit Aneth Operations San Juan County, Utah

Name / Operatorship Change Texaco Exploration and Production Inc to Chevron U. S. A Inc.

							Well	Well
Account						Lease	Status	Type
Number	Section	Township	Range	API Number	Well Name	Type	Main	Main
N5700	36	160S	070E	4301530506	ST OF UT T 36-100	3		DRL
N5700	36	160S	070E	4301530268	ST OF UT T 36-10	3	P	GW
N5700	36	160S	070E	4301530530	ST OF UT 36-139	3		DRL
N5700	36	160S	070E	4301530550	ST OF UT 36-138	3		DRL
N5700	36	170S	070E	4301530382	UTAH STATE 36-78	3	P	GW
N5700	36	170S	070E	4301530508	ST OF UT II 36-96	3		DRL
N5700	36	170S	070E	4301530509	ST OF UT II 36-95	3		DRL
N5700	02	170S	080E	4301530533	ST OF UT FO 02-186	3		DRL
N5700	02	170S	080E	4301530553	ST OF UT FO 02-188	3	P	GW
N5700	03	170S	080E	4301530499	ST OF UT GG 03-122	3		DRL
N5700	03	170S	080E	4301530500	ST OF UT HH 03-133	3	P	GW
N5700	03	170S	080E	4301530549	ST OF UT JJ 03-160	3		APD
N5700	03	170S	080E	4301530552	ST OF UT CC 03-161	3		DRL
N5700	04	170S	080E	4301530503	ST OF UT BB 04-116	3	P	GW
N5700	04	170S	080E	4301530504	ST OF UT GG 04-115	3	P	GW
N5700	04	170S	080E	4301530554	ST OF UT BB 04-158	3		APD
N5700	04	170S	080E	4301530555	ST OF UT BB 04-159	3		APD
N5700	05	170S	080E	4301530479	ST OF UT BB 05-107	3	P	GW
N5700	05	170S	080E	4301530480	ST OF UT BB 05-108	3	P	GW
N5700	05	170S	080E	4301530481	ST OF UT BB 05-109	3	P	GW
N5700	05	170S	080E	4301530482	ST OF UT BB 05-110	3	P	GW
N5700	07	170S	080E	4301530396	ST OF UT AA 07-106	3	P	GW

N5700	07	170S	080E	4301530497	ST OF UT AA 07-105	3	P	GW
N5700	08	170S	080E	4301530496	ST OF UT BB 08-113	3		DRL
N5700	09	170S	080E	4301530437	ST OF UT BB 09-119	3		DRL
N5700	09	170S	080E	4301530444	ST OF UT BB 09-120	3	P	GW
N5700	10	170S	080E	4301530438	ST OF UT CC 10-124	3	P	GW
N5700	10	170S	080E	4301530454	ST OF UT CC 10-123	3	P	GW
N5700	10	170S	080E	4301530458	ST OF UT FF 10-125	3	P	GW
N5700	11	170S	080E	4301530459	ST OF UT FF 11-129	3	P	GW
N5700	11	170S	080E	4301530462	ST OF UT FF 11-130	3	P	GW
N5700	14	170S	080E	4301530528	ST OF UT 14-170	3		APD
N5700	15	170S	080E	4301530502	ST OF UT GG 15-128	3		APD
N5700	31	170S	080E	4301530439	ST OF UT DD 31-98	3	S	GW
N5700	06	170S	090E	4301530393	ST OF UT EE 06-138	3		APD
N5700	01	180S	070E	4301530381	UTAH STATE 1-76	3	P	GW
N5700	01	180S	070E	4301530498	ST OF UT 01-97	3		DRL
N5700	02	180S	070E	4301530270	ST OF UT U 2-11	3	P	GW
N5700	02	180S	070E	4301530306	ST OF UT U 2-48	3	P	GW
N5700	02	180S	070E	4301530308	ST OF UT U 2-50	3	P	GW
N5700	02	180S	070E	4301530309	ST OF UT U 2-49	3	P	GW
N5700	16	180S	070E	4301530311	ST OF UT X 16-66	3	P	GW
N5700	16	180S	070E	4301530312	ST OF UT X 16-65	3	P	GW

ST.__: OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OU GAS AND MINING

·	ι		ISION OF OIL, GAS AND M				_	ase designation and serial number:
	SUNDRY	N	OTICES AND REPORT	s c	N WELL	.s	BLI	NDIAN, ALLOTTEE OR TRIBE NAME: M & State of Utah
Do			lls, significantly deepen existing wells below cu Use APPLICATION FOR PERMIT TO DRILL					IT or CA AGREEMENT NAME: Ingeville & Huntington
1. T	OIL WELL		GAS WELL OTHER	Оре	rator Nam	e Change		LL NAME and NUMBER: Attached List of Wells
	AME OF OPERATOR: LEVFON U.S.A. Inc.						9. API	NUMBER:
3. Al	ODRESS OF OPERATOR:	. Ho	ouston STATE TX ZIF	772		PHONE NUMBER: (281) 561-3443	10. FII	ELD AND POOL, OR WILDCAT:
4. LC	OCATION OF WELL		STATE ZIP			, , , , , , , , , , , , , , , , , , , ,		
FC	OOTAGES AT SURFACE: See At	tach	ned List of Wells				COUN	τγ: Emery
Q	TRIQTR, SECTION, TOWNSHIP, RANG	3E, MI	ERIDIAN:				STATE	: UTAH
11.	CHECK APPR	ROP	RIATE BOXES TO INDICAT	ΓEΝ	IATURE O	F NOTICE, REPOR	RT, O	R OTHER DATA
•	TYPE OF SUBMISSION				TYF	PE OF ACTION		
V	NOTICE OF INTENT		ACIDIZE		DEEPEN			REPERFORATE CURRENT FORMATION
	(Submit in Duplicate)		ALTER CASING		FRACTURE TI	REAT		SIDETRACK TO REPAIR WELL
	Approximate date work will start:	빌	RUCTION		TEMPORARILY ABANDON			
			CHANGE TO PREVIOUS PLANS		OPERATOR C		닏	TUBING REPAIR
	SUBSEQUENT REPORT	밑	CHANGE TUBING	닏	PLUG AND AB	ANDON	닏	VENT OR FLARE
	(Submit Original Form Only)	片	CHANGE WELL NAME	닏	PLUG BACK	(CTART/RECUME)		WATER DISPOSAL
	Date of work completion:	님	CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS	님		(START/RESUME) N OF WELL SITE		OTHER: Operator Name
			CONVERT WELL TYPE	H		- DIFFERENT FORMATION	Ш	Change (Merger)
12	DESCRIBE PROPOSED OR COL		ETED OPERATIONS. Clearly show all p			·····	r oto	
Effe pre	ective May 1, 2002, Che viously operated by Tex	evro (acc	n U.S.A. Inc. is the new open Exploration and Production Utah. These Wells will be pro-	rator	r of the atta . The subj	ached list of subject ect wells are locate	wells d Nor	
			3521627-0016 in the amount 5-80-0059. We respectfully					
BLI	M Nationwide Bond#: U	89-	75-81-0034 in the amount of	f \$3(00,000.			
	y Contacts:					R	E(CEIVED
	n Wirth - Operations Sup						144	V 2 3 3400
	Texaco Exploration		production inc.				MA	Ý 0 6 2002
,	J. Purdy, Attor	ne	y-In-Fact			OIL	DIV GAS	TSION OF S AND MINING
NAME	(PLEASE PRIM) Allen S.	. R	obinson		TITLE	Attorney-In-F	'act	
	ATURE UPLL S		un		DATE	April 30, 200	2	

(This space for State use only)

OPERATOR CHANGE WORKSHEET

019

Change of Operator (Well Sold)

5. If **NO**, the operator was contacted contacted on:

Designation of Agent

ROUTING

1. GLH 2. CDW ✓ 3. FILE

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, e	effective:	05-01-2002				
FROM: (Old Operator):		TO: (New Or	perator):			
TEXACO EXPLORATION & PRODUCTION INC	1	CHEVRON US	SA INC			
Address: 3300 NORTH BUTLER, STE 100		Address: P O B	OX 36366			
	1	***************************************				
FARMINGTON, NM 87401	1	HOUSTON,TX	79702			
Phone: 1-(505)-325-4397		Phone: 1-(915)				
Account No. N5700	1	Account No.	N0210			
CA No.	•	Unit:	HUNTING	GTON CBM	Ī	
WELL(S)						
	SEC TWN	API NO	ENTITY	LEASE	WELL	WELL
NAME	RNG		NO	TYPE	TYPE	STATUS
ST OF UTAH T 36-100		43-015-30506		STATE	GW	DRL
ST OF UTAH T 36-138		43-015-30550		STATE	GW	DRL
ST OF UTAH T 36-139		43-015-30530		STATE	GW	DRL
ST OF UTAH FO 02-186	02-17S-08E	43-015-30533	13161	STATE	GW	DRL
ST OF UTAH FO 02-188		43-015-30553		STATE	GW	P
ST OF UTAH GG 03-122	03-17S-08E	43-015-30499	13161	STATE	GW	DRL
ST OF UTAH HH 03-133		43-015-30500		STATE	GW	P
ST OF UTAH JJ 03-160		43-015-30549	1	STATE	GW	APD
ST OF UTAH CC 03-161	03-17S-08E	43-015-30552	13161	STATE	GW	DRL
ST OF UTAH GG 04-115		43-015-30504		STATE	GW	P
ST OF UTAH BB 04-116	04-17S-08E	43-015-30503	13161	STATE	GW	P
ST OF UTAH BB 04-158	04-17S-08E	43-015-30554	99999	STATE	GW	APD
ST OF UTAH BB 04-159	04-17S-08E	43-015-30555	99999	STATE	GW	APD
ST OF UTAH BB 05-107	05-17S-08E	43-015-30479	13161	STATE	GW	P
ST OF UTAH BB 05-108	05-17S-08E	43-015-30480	13161	STATE	GW	P
ST OF UTAH BB 05-109	05-17S-08E	43-015-30481	13161	STATE	GW	P
ST OF UTAH BB 05-110	05-17S-08E	43-015-30482	13161	STATE	GW	P
ST OF UTAH AA 07-105	07-17S-08E	43-015-30497	13161	STATE	GW	P
ST OF UTAH AA 07-106	07-17S-08E	43-015-30396	13161	STATE	GW	P
ST OF UTAH BB 08-113	08-17S-08E	43-015-30496	13161	STATE	GW	DRL
OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-2-10) Sundry or legal documentation was received it	from the FOR	MER operator	on:	05/06/2002	•	
2. (R649-2-10) Sundry or legal documentation was received to		-	04/12/2002	-		10/16/2022
3. The new company has been checked through the Departm	ent of Comm	erce, Division (ot Corpora	tions Datab	ase on:	10/16/2002
4. Is the new operator registered in the State of Utah:	YES	Business Numb	oer:	<u>564408-014</u>	3	

N/A

6. (R649-9-2)Waste Management Plan has been received on: <u>IN PLACE</u>
7.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
9.	Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
10.	Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A
DA	ATA ENTRY:
1.	Changes entered in the Oil and Gas Database on: 10/16/2002
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/16/2002
3.	Bond information entered in RBDMS on: N/A
4.	Fee wells attached to bond in RBDMS on: N/A
ST	ATE WELL(S) BOND VERIFICATION:
1.	State well(s) covered by Bond Number: 6049663
	DERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number: N/A
IN	DIAN WELL(S) BOND VERIFICATION:
1.	Indian well(s) covered by Bond Number: N/A
FE	E WELL(S) BOND VERIFICATION:
1.	(R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number N/A
	The FORMER operator has requested a release of liability from their bond on: N/A The Division sent response by letter on: N/A
3. (CASE INTEREST OWNER NOTIFICATION: (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A
	MMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc nough all the Utah operations will be operated by Chevron USA Inc.
aill	lough an the otal operations will be operated by Chevion OSA IIIC.



Diana Mason - Raptor restrictions on 2 ChevronTexaco wells

From:

Chris Colt

To:

Mason, Diana

Date:

6/6/02 4:17 PM

Subject:

Raptor restrictions on 2 ChevronTexaco wells

CC:

Hunt, Gil; talon@castlenet.com

Diana,

The Division of Wildlife Resources (DWR) recommends releasing the seasonal construction/drilling restriction for active raptor nests on the ChevronTexaco 3-161 (43-015-30552) and 2-186 (43-015-30533) wells.

DWR and ChevronTexaco completed a raptor survey on 13 May, 2002 of the ChevronTexaco field. During that survey we carefully inspected the known raptor nests and surveyed for new nests within one mile of the above listed wells. There are no active raptor nests this year within one mile of either the 3-161, 2-186 or the respective proposed access roads. Therefore, ChevronTexaco could commence construction on the wells without negatively impacting nesting birds of prey.

If you have any questions, please contact Chris Colt (Wildlife Biologist) at 435-636-0279.

Sincerely.

Chris Colt

Chris Colt
Wildlife Biologist, Habitat Section
Utah Division of Wildlife Resources
475 W. Price River Dr. #C
Price, UT 84501
435-636-0279
ccolt@state.ut.us

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SPUDDING INFORMATION

Name of Company: TEXAC	O EXPLORATION	N & PRODUC	CTION INC
Well Name: ST OF I	UT CC 03-161		
Api No 43-015-30552	LEASE TYPE:	STATE	LEASE
Section 03 Township 17S	_Range08E	_County <u>EN</u>	<u>MERY</u>
Drilling Contractor BILL JR		RIG #	RATHOLE
SPUDDED:			
Date 06/21/02 Time DRY			
Drilling will commence			
Reported by GEOR	RGE MORGAN		
Telephone #1-970	-736-0930		
Date 06/24/2002	_Signed:	CHD	



7-195 ROBE SEC-03 43-015-30552



Che	vron	Texac	C BU	JZZAR	D BENC	ЭН	STATE	of UTA	HCC 0	3-161		Drilling Activity Report Version 5									
Measur	ed Depth:				TVD);		PBTD:				Propo	osed MD:		2,96	Propose	ed TVD:	2,965 '			
DOL:	1	1	DFS:			Spuc	d Date:		Da	aily Foota	ge:			Daily Ro	t Hrs:		Total Rot Hrs:	0.0			
Torque:		Drag:		Rot Wt	:		P/U Weight:		S/O W	t.		Last	BOP Test:			•		ECD			
Last Ca	sing Size:	: 0	5/8 "	Set At:			324 '	TVD		324	,	<u> </u>	Shoe Tes	it:		Leakoff		N 🗸			
Cum Ro	ot Hrs on		5/6		Cum Rot	Hrs or	Casing Sinc	e Last Calip	per:	324	Whips	tock S	<u>l</u> et @:				KOP:				
Liner Si	ze:			Set At:	<u> </u>			TVD			L		Liner Top	At:			MD	TVD			
Mud				Type:					Sample	From:		Wt:		FV:	1	PV:	YP:	Gel:			
Co: WL API:		HTHP:			AIR 2) API/HTI			Solids	<u> </u>	% Oil	l:		% Water:	<u> </u>	Sand	l:	MBT:	pH:			
Pm:		Pf/Mf:			Carb:		CI:	Ca/Mg:		Bent:			Solids % H				% DS/Bent:				
	n de e	7 171011.	Mate		ded last			Ca, mg		Dent.			Solido AVII				70 DO/Derik.				
Engr Se	ervice		Mate	24 hr																	
													T='								
Drlg Ga	s:		Max G	as:			Conn. Gas:		Tr	ip Gas:			Trip CI:			Remarks:					
Bit No.	IADC	Size	Man	ufacturer	r	s	erial Number	Туре	e	J	lets		TFA		ID In		MD Out	TVD Out			
<u> </u>		· · · · · · · · · · · · · · · · · · ·					0.5	-	_		1							0 45			
Feet	Hot	urs	WOB	RPN	<u>/ I-F</u>	Row	O-Row	DC	-	Loc		В	G	,	har		?Pull	Cost/Ft			
				-	-																
Total Le	ngth of B	на.			BHA	Desc	ription:				<u></u>					,					
Total Le	ingtil of b																				
_	DC Size: DP Size: Hours On Hrs Since Last																				
	Jars: Inspection:																				
														BHHP/SQ. IN.	Pump HHP						
							ļ							L				DLS			
	Survey ME	<u> </u>	Angle		Directi	on	TV	'D		N/S C	oordinat	te	E/W (E/W Coordinate			Vertical Section				
													-		\rightarrow						
Hrs.	(From						Opera	tions Cover	ing 24 H	lours End	ling at N	/lidnigh	it								
24:00	0:00	- 24:00	RIGI	MOVE	TO STA	TE o	of UTAH C	C 03-161	& RIC	3 UP											
		-																			
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244		-		-																	
24 hr Si	ummary:	NO A	CCIDE	NTS, S	SPILLS (OR N	EAR MIS	SES, SAF	FETY	MEETII	NG W	/ ALL	CREWS	3							
Operation	ons @ 050	00 Hrs:	PICK	ING U	P BHA																
SAFETY	Y; DAYS:										EVEN:										
	Incident	Hours:					fety	3	Safety	Hrs, Rig:		144	Safety			98	Accidents:				
	Incident					Saf	gs: ety Mtgs:			Hrs, Rig:		144		Hrs, Other	'S:	98	Accidents:				
Daily Mu	(Cumul ud Cost:	lative)		Daily Ta	angible Co		ımulative)	3		ulative) rilling Cos	st:			nulative) W	BS EI	ement No. (Drl	(Cumulative)	-			
Cum Mu					angible Co					rilling Cos			\$71,070	w	BS EI	ement No. (Co	" UWDCBD	2020DRL			
	mp Cost				ompletion					ell Cost	····		\$71,070		tal Ap						
	•				ater Cost:	Jual		\$0					\$71,070 ChevronT		/-\-	•	\$	174,400			
	iter Cost:	\$5	00	curn. W	ater COST:	\$5		500 G	AL	lk Wt:			Cilevron		73	43-	nber: -015-305	52			
Profit Ce	enter:			мсви			Rig: SAL	JER RIG	30 Riq	g Phone:	43		-2714	Drilling R	ep:	}	HACK BLANKE				
Field:	E	BUZZAF	RD BEI	NCH		Leas	e:	STAT	E of U	ITAH		Well #	# :	CC (03-10	61	1 Date: 30-Jun-02				

Daily Cost Estimate Version 5 **EXPENSE CAPITAL** UWDCBD2020DRL WBS #: WBS#: 0 Chevron Breakdown Cost Element Description Vendor Breakdown Daily Cum Daily Cum 74400001 Rig - Daywork SAUER RIG 30 @ 7700/DAY 0 74400002 Rig - Footage / Turnkey 22,281 22,281 22,281 0 0 0 0 0 71290100 | Fuel - Diesel / Motor Fuels Utilities - Other (potable water) NIELSONS 500 500 500 0 0 71290300 74400003 Rig Up / Rig Down 0 0 0 0 0 Rig Costs Total 22,781 22,781 66010100 Payroll & Other Benefits 0 0 0 0 70000100 | Contract Labor (Roustabouts) | SNOW & GARDINERS 1,350 1,350 1,350 0 0 70000300 Contract Labor (Consultants) APEX & CALLAWAY 1,440 1,440 1,440 0 0 0 0 **Supervision Total** 2.790 2,790 71400100 Chemicals & Treating Agents 0 0 0 74400004 Drilling Fluids 0 0 0 0 0 0 71900500 Materials, Supply, Repair Parts 0 0 0 0 0 0 0 Mud, Materials Total 16,200 0 0 73400300 Other Transportation Services ANSCO & HENDERSON 16,200 16,200 74400006 Dir. Survey and Service Costs 0 0 0 0 0 0 0 74400007 Drill String Rentals and Bits 72300100 Surf. Equip.Rentals (w/o Oper) 0 0 0 110 110 110 **TRAILER** 75 75 75 **FORKLIFT** 0 0 0 0 74500100 Contract Equip. & Serv. (w/ Oper) 75100300 X-Ray & Insp. Serv. 0 0 0 76200300 Comunnications 3rd party 0 0 0 0 Coil Tubing 0 0 0 0 74400009 74400010 Stimulation / Gravel Pack Materials 0 0 0 0 74400011 Pumping Service 0 0 0 0 0 0 0 0 74400014 Perforating & Electric Line Services 0 0 0 0 74400015 | Slickline Services 0 16,385 16,385 0 Contract Rentals & Services Total 74200300 Solid Waste Disposal 0 0 0 0 74200600 Waste Water Disposal 0 0 0 0 0 0 0 0 Waste Disposal Total 0 74400017 Coring 0 0 0 0 0 0 0 74400018 Testing 0 0 Ö 0 74400019 Logging Wireline 0 0 0 0 Logging - Mud 74400021 0 0 0 0 Formation Evaluation Total 0 71900021 Well Pipe -Tubing >2" 0 0 0 Well Pipe - Casing SURFACE CSG 0 0 0 0 71900022 0 0 0 0 71900100 Well Equipment / Materials 71900110 Wellhead 3,003 0 0 VETCO GRAY 3,003 3,003 0 0 71500100 Surface Lifting Eq. / Materials 0 0 3.003 3,003 0 0 Tangible Equipment Total 0 0 0 74400024 | Cement & Cementing 0 0 0 0 74400025 Fishing Costs 0 0 0 0 74400013 Equipment Lost in Hole 26,111 26,111 0 0 26,111 74500021 | Site Work / Roads / Locations | NIELSONS 0 94100700 Capitalized G&A O 0 0 Total Field Estimate (Daily) 71,070 0 **Total Estimated Cost (Cumulative)** 71,070 \$\$\$ Days \$\$\$ Days Days on Location: Original Appropriations **Total Appropriated** Prepared By: Ria: HACK BLANKENSHIP

Well No.:

CC 03-161

STATE of UTAH

Date THRU:

06/30/2002

SAUER RIG 30

Field:

BUZZARD BENCH Lease:



Cnevron		BUZZ	ARD B			STATE		н сс	03-161			Dai	IY MI	ua Ke	porτ	Ve	ersion 4.1
Spud Date:			MD (ft):				TVD:			Present	Activity:						
Contractor:					Rig:	SAUE	R RIG						Report I	Number :		1	
Drilling Mud Supplier								Report F	or Contr	act Super	visor:						
						М	IUD VOL	UME (BB	L)								
Hole: w/ DP	Hole: w/	o DP		Pits:		Total Cir	rc. Vol.:			Storage				Type:	AIR		
						С	IRCULAT	TING DAT	ГА								
Bbl/Min:		Gal/Min:			Annual \	/el. (Ft./M	lin)			DP:		DC:					
Circulation Pressure (PSI)	j:			Bottoms	Up Time	(Min):			Total Ci	rc. Time (Min.):						
Current Mu	ıd Properi	ties			n Column Drig Activ						Mud	Property	Specific	ations	,		
Sample From					Ond Activ	I Nebel		Wt:		Viscosit	<i>r</i> :			Filtrate:			
Time Sample Taken										<u> </u>				1			
Flowline Temperature (De	g. F)							1	Mud C	Contains			Red	commend	led Treat	ment	
Depth (ft)						 											
Weight (ppg)				 		1	•	1	-					-			
Funnel Vis.(sec./qt.) API								-				-					
Plastic Viscosity cp @			Deg. F	 		-		<u> </u>				<u>. </u>					
			Deg. F	├─-	• • • • • • • • • • • • • • • • • • • •			ļ									
Yield Point (lb/100 sq. ft.)		'40 in		 													
Gel Strength (lb/100 sq. ft	.) 10 sec	:/10 Min.						 									
Filtrate API (cc/30 min.)								<u> </u>									
HTHP @	Deg. F		PSI	 													
Cake Thickness (32nd in A		")		 				ļ				ļ					
Solids Content (% by vol.)				ļ		-		<u> </u>									
Oil Content (% by vol.) Re				<u> </u>		-											
Water Content (% by vol.)	Retort			<u> </u>													
Sand Content (% by vol.)				<u> </u>		ļ		<u> </u>									
Methylene Blue Capacity (lb/bbl. eq	uiv.)										ļ		,			
PH Meter @	Deg. F								E	QUIPMEI	NT						
Alkalinity Mud (Pm)										S	ze	Hrs	Tour		Cost	t Data	
Alkalinity Filtrate (pf/Mf)																	
Carbonate Determination	(mg/1000	cc)						Degasse	er					Daily Co	st:		
Chloride (mg/1000 cc)								Desande	er							\$0	
Calcium (mg/1000 cc) /Ma	ag (mg/10)00 cc)						Desilter						1			
Bentonite (lb/bbl.)								Shaker						Cumulat	ive:		
Solids % High Gravity / %	Low Grav	vity						Other						1		\$0	
Solids % Drill Solids / % B	entonite					ļ		Other						1			
Corrected Solids/Correcte	d Saltwat	er						Other						1			
						<u> </u>		Other		 				1			
Remarks:								l	······			L					
						<u>-</u> .											•
																	•
																	•
Drilling Fluids Rep.:	-					Home A	ddress:							Phone:			·
Mud or Consulting Co.:						Warehou	use Loca	tion:						Phone:			
						1	d Chami	ad Invent	ton.					<u> </u>			
		Mu	Chemi	cal Invent	T T	I		l	l	$\overline{}$	ı		Ι				
Units	<u> </u>		<u> </u>	├──	 		<u> </u>		 					<u> </u>			
Cost/Unit	ļ		ļ	<u> </u>					<u> </u>	1				<u> </u>		ļ	ļ
																	}
Description																	
Starting Inventory	_	-		 		-											
Received								<u> </u>				ļ		 		<u> </u>	
Used Last 24 Hours			 	 		-		<u> </u>	1								
Closing Inventory	 										_						
Time Distribution:	0 Drilling:	0	0	0	Trip:	0	0	CCM:	0	0	0	0 Other:	0	0	0	0	0
Circulating Information:		n:			K:			Type of	Flow:					ECD:			
Profit Center:				LUE!		##### WBS:				Drilling F	Rep:		,		NII/E		
Cioldi			CBU	Lease	STATE	<u> </u>		CBD20	20DRL Well No	<u> </u>		0.00		CK BLA Date:			
1 ^{1,100} . DI177	ZARD R	ENCH		1 -5556.	STATE	= of LIT	ΔН		1		\sim	C 03-1	h1	1		30-Jun-0	12

T/15 ROBE & C-03 43-015-30552

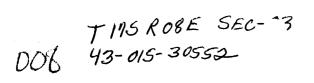
CONFIDENTIAL

Che	vron	Гехас	BL BL	IZZARD	BENCH	STAT	TE of UTAH	HCC	03-16	1					Drill		vity Repo	rt Version 5
Measure	ed Depth:		1.8	00'	TVD:	1,800	PBTD:					Propo	sed MD:		2,96	Propos 35 '	sed TVD:	2,965 '
DOL:	2		DFS:	1	Spu	d Date:	01-Jul-0	12	Daily Foo	otag	e:		1,487 '	Daily I	Rot Hrs:		Total Rot Hrs:	12.5
Torque:		Drag:		Rot Wt:		P/U Weigh		S/O	Wt.			Last E	BOP Test:		07/01	1/2002		ECD 0
Last Ca	sing Size:	: .		Set At:			TVD	L					Shoe Tes	t:	0110	Leako	f? Y	N 🗸
Cum Ro	t Hrs on (5/8 "	Cu	ım Rot Hrs o	313 ' on Casing Sir	nce Last Calip	oer:		13 ' 	Whipst	ock S	L et @:				KOP:	
Liner Siz	7A.		12	2.5 Set At:			TVD		12.5				Liner Top	At:			MD	TVD
Mud				Туре:				Sam	ple From			Wt:		FV:		PV:	YP;	Gel:
Co: WL API:		Luzius		FC(1/32)	AIR	-	loses	Jaiii		Oil:		***	% Water:	<u> </u>	% Sand		MBT:	pH:
l		HTHP:		, i		Ţ	Solids:								% 3aik	J.		- L
Pm:		Pf/Mf:		Ca		Cl:	Ca/Mg:		Be	ent:			Solids % H	G/LG:			% DS/Bent:	
Engr Se	rvice		Mate	rials adde 24 hrs:	ed last													
Drlg Ga	s:		Max G	as:		Conn. Gas	S:		Trip Gas	:			Trip CI:			Remarks:		
Bit No.	IADC	Size	Mani	ufacturer		Serial Numb	er Type			Je	ets		TFA		MD In		MD Out	TVD Out
1	537	7 7/8	1			Q12058	HP53.				20	20	1.2272		31	3'		
'	337	1 110	NLLI	<u>,</u>		Q12000	111 000	,,,,	20 2	-		20	1.2212			-		
		<u> </u>	<u> </u>			T				\dashv								
Feet	Ho	urs	WOB	RPM	I-Row	O-Row	DC		Loc	\dashv	Е	3	G		Char		?Pull	Cost/Ft
1,487'	12.	.50	20-30	90-120)	-				\dashv								
Tatalla	ngth of B				BHA Des	crintion:												
TOTALLE	rigin or B	na.		407 '	—————	cription.	BIT-BI	T S	UB-14x	(6"	DC-X	0						
	DC Size: DP Size: Hours On Hrs Since Last Jars: 12.5 Inspection: 12.5																	
Jars: 12.5 Inspection: 12.5															40 5			
Bit	L	iner		Stroke	BBL/STK	SPM	Pressure	G	GРМ .		Jet Vel		DP AV	DC	CAV	Bit HHP	BHHP/SQ. IN.	Pump HHP
1																		
'			†			1												
			-		<u> </u>	<u> </u>	T. 40						504/					DIE
	Survey Mi		Angle	-	Direction	-	TVD N/S Co					nate E/W Coo			nate	ver	tical Section	DLS
	58 '		1.8			 		<u> </u>					 					
1,	156 '		3.0			ļ		<u> </u>										
1,6	625 ' (From) To)	5.3															
Hrs.	h <u>h:r</u>					Ope	rations Cover	ing 2	4 Hours E	Endi	ing at M	lidnigh	nt					
1:00	0:00	- 01:00	CLE/	AN OUT	MOUSE I	HOLE												
2:30	1:00	- 03:30) TEST	BLIND	RAMS, C	ASING, C	HOKE MA	NIF	OLD, &	ı IN	NER	VAL\	VES W/	2000	PSI			
2:30	3:30	- 06:00	PICK	UP BHA	١													
2:30	 						VES, TIW 8											
1:30	8:30	10:00	DRIL	L CEME	NT F/ 240)' TO 313'	, SHOE, IN	ISTA	ALL RC	ŊΤΑ	TING	RUE	BBER					
3:30							Y = 1.3/4											P===
5:00							EY = 3 DE											
4:00							VEY @ 16			DE	GREE	= (25	K WOB	& 110	RPM)		
1:30	1		DRIL	L F/ 166	1' 10 180	0' (20K W	/OB & 120	RPI	M)									
 	-	-					_											
 		-												•				
		-																
																		
24 hr S	ummary:		00155	NTO ST		NEAD :::	0050 011		V	711	10.14	/ D: 0	CDE'A"					
ļ							SSES, SA	FEI	YMEE	HIP	NG VV	RIG	CREW	5				
	EY @ 2 ons @ 05		4 1/4 L	EGREE	@ 0400	HOURS												
Operation			DRIL	LING W	' AIR @ 2	200'					EVEN:							
	h= -1:4	36			T -	afety		[C~1-	ety Hrs, R				Safety	Hre			Accidents:	
<u></u>	Incident					afety //tgs:	2		<u> </u>			144	Othe	rs:	thora:	5	Accidents:	
	Incident (Çumu			-	((afety Mtgs: Cumulative)	5	(C	ety Hrs, F umulative	e)		288	Safety (Cu	Hrs, Oi mulativ	e)	154	(Cumulative)	-
Daily Mu	ud Cost:			Daily Tang	gible Cost:		\$3,153		y Drilling				\$13,666	i		lement No. (D	UWDCB	D2020DRL
Cum Mu	ud Cost:		-	Cum Tanç	jible Cost:		\$6,156	Cum	Drilling (Cos	t:	_	\$89,000		WBS E	lement No. (C	comp)	
Daily Co	omp Cost			Cum Com	pletion Cost		\$0	Cum	Well Co	st			\$89,000		Total A	.ppr:	\$	174,400
Daily Wa	ater Cost:	¢1	,000	Cum. Wate		Fue		GAI	Bulk Wt:				ChevronT		73	API N	umber: 43-015-30)552
Profit Co	enter:	Ψ 1		MCBU	<u> </u>	Rig	AUER RIG		Rig Phor	ne:	431	5 697	7-2714	Drillin	g Rep:	1	HACK BLANK	
Field:		DI 177 *			Lea				f LITALI			Well			C 03-1	61	Date:	01-Jul-02
L		BUZZA	RD BEI	NOUL		Lease: STATE of UTAH Well #:									J UJ-1	<u>υ ι</u>	1,	U , UUI-UL

CONFIDENTIAL

Version 5

Daily Cost Estimate EXPENSE CAPITAL WBS# UWDCBD2020DRL WBS# Chevron Breakdown Daily Description Vendor Daily Cum Cum Cost Element 74400001 Rig - Daywork 5,133 5,133 5,133 0 SAUER RIG 30 @ 7700/DAY 0 0 0 22,281 74400002 Rig - Footage / Turnkey BILL JR'S 0 0 1,455 1,455 1,455 RED ROCK 71290100 Fuel - Diesel / Motor Fuels 0 O Utilities - Other (potable water) NIELSONS 1,000 1,000 1,500 71290300 0 0 Rig Up / Rig Down 0 74400003 <u>30,3</u>69 0 7,588 0 **Rig Costs Total** 0 0 0 n 66010100 Payroll & Other Benefits 70000100 Contract Labor (Roustabouts) SNOW & GARDINERS 0 0 0 1,350 0 0 1.440 70000300 | Contract Labor (Consultants) | APEX & CALLAWAY 1,440 2,880 4,230 0 0 1.440 **Supervision Total** 0 0 0 71400100 | Chemicals & Treating Agents 74400004 Drilling Fluids 0 0 0 0 0 0 0 0 0 71900500 Materials, Supply, Repair Parts 0 0 0 0 0 0 Mud. Materials Total 0 16,200 0 73400300 Other Transportation Services ASCO & HENDERSON 0 0 0 0 C 74400006 Dir. Survey and Service Costs 0 0 Drill String Rentals and Bits 0 C 74400007 185 370 0 0 110 72300100 Surf. Equip.Rentals (w/o Oper) TRAILER 75 **FORKLIFT** 0 0 0 0 74500100 Contract Equip. & Serv. (w/ Oper) 0 C 0 0 0 0 75100300 X-Ray & Insp. Serv. 0 0 0 0 76200300 Comunnications 3rd party 0 0 0 0 74400009 Coil Tubing 0 0 0 0 74400010 Stimulation / Gravel Pack Materials 0 0 0 0 74400011 Pumping Service 0 0 n 74400014 Perforating & Electric Line Services 0 0 0 0 0 74400015 Slickline Services 0 185 16.570 0 Contract Rentals & Services Total 0 0 0 0 74200300 Solid Waste Disposa 74200600 Waste Water Disposal 0 0 0 0 0 0 0 0 Waste Disposal Total 0 0 0 0 74400017 Coring 0 0 0 0 74400018 Testing 0 0 74400019 Logging Wireline 0 0 0 0 0 0 Logging - Mud 74400021 0 0 0 0 Formation Evaluation Total 0 0 0 71900021 Well Pipe -Tubing >2" 0 71900022 Well Pipe - Casing 3,153 0 0 SURFACE CSG 3,1 53 3,153 0 0 Well Equipment / Materials 0 71900100 71900110 Wellhead **VETCO GRAY** 3,003 0 0 0 0 71500100 Surface Lifting Eq. / Materials 0 0 3.153 6.156 **Tangible Equipment Total** 0 0 FLOAT EQUIP 526 526 74400024 Cement & Cementing 0 O C 0 74400025 Fishing Costs 74400013 Equipment Lost in Hole 0 0 0 0 74500021 Site Work / Roads / Locations NIELSONS 0 26.111 0 0 774 774 5.038 Ol 94100700 Capitalized G&A Total Field Estimate (Daily) 0 13,666 Total Estimated Cost (Cumulative) 0 89,000 \$\$\$ Days \$\$\$ Days Days on Location: 2 Original Appropriations **Total Appropriated** Prepared By: Rig: HACK BLANKENSHIP SAUER RIG 30 Date THRU: BUZZARD BENCH Lease: Well No : Field: 07/01/2002 STATE of UTAH CC 03-161





Chev	vron	Гехас	ı BU	ZZARI	D BEI	NCH	STATE	of UTAH	ICC	03-1	61				L	riiii		/ity Report	Version 5
Measure	d Depth:		2,8	50 '	יד	VD:	2,850 '	PBTD:					Propo	sed MD:		2,96	Propose 5 '	ed TVD:	2,965 '
DOL:	4		FS:		2	Spud	Date:	01-Jul-0	2	Daily F	ootag	je:		0'	Daily R	ot Hrs:		Total Rot Hrs:	22.0
Torque:		Drag:		Rot Wt:			P/U Weight:		S/O	Wt.			Last E	3OP Test:		07/01	/2002		ECD 0
Last Cas	ing Size:	8- 5	/8 "	Set At:			313 '	TVD			313	,		Shoe Test	:		Leakoff	Y	N 🗸
Cum Rol	Hrs on C			2.0	Cum R	ot Hrs on	Casing Since	e Last Calip	er:	22		Whipst	ock S	et @:				KOP:	
Liner Siz	e:			Set At:				TVD						Liner Top	At:			MD	TVD
Mud			Ī	Type:					Sam	ple Fro	om:		Wt:		FV:	Ī	PV:	YP:	Gel:
Co: WL API:		HTHP:		FC(1/32		NR HTHP:		Solids:		1	% Oil:			% Water:	9	% Sand	:	MBT:	pH:
Р́т:		Pf/Mf:		10	Carb:		CI:	Ca/Mg:			Bent:			Solids % HO	G/LG:			% DS/Bent:	L
Engr Ser			Mate	rials ad										l					
Engr Ser	vice		Water	24 hrs															
														- · ·					
Drlg Gas	s:		Max Ga	as:			Conn. Gas:			Trip G	as:			Trip CI:			Remarks:		
Bit No.	IADC	Size	Manu	ıfacturer		Se	erial Number	Туре			J	ets		TFA		MD In		MD Out	TVD Out
1	537	7 7/8	REEL)		Q	12058	HP53J	AC	20	20	20	20	1.2272		313	3'		
Feet	Hou	ırs	WOB	RPM	,	I-Row	O-Row	DC		Lo	ос	В	3	G		Char		?Pull	Cost/Ft
2,537'	22.		20-30	90-1	t	2	2	NO		Α		E				NC	,	TD	
2,337			20 00	00 11				1					-					1 7	
Total Lei	ngth of Bi	HA:			В	HA Descr	ription:		1								I	-	
	DC Size: DP Size: Hours On Jars: 22.0 Hrs Since Last Inspection: 22.0																		
Bit	Li	iner		Stroke	- 1	BBL/STK	SPM	Pressure	G	GPM		Jet Vel		DP AV	DÇ.	AV	Bit HHP	BHHP/SQ. IN.	Pump HHP
1_																			
s	Survey MD Angle Direction TVD N/S Coordinate E/W Coordinate Vertical Section DLS															DLS			
	Survey MD Angle Direction TVD N/S Coordinate E/W Coordinate Vertical Section DLS																		
Hrs.	(From						Opera	tions Coveri	ng 2	4 Hour	rs Endi	ing at M	1idnigh	nt					
1:00	0:00	- 01:00	FINIS	н тін	W/ B	3IT # 1 8	R CIRCUL	ATE W/ A	\IR								*****		
4:00	1:00	- 05:00	SAFE	TY ME	EETIN	NG, R/U	CASING	CREW,	гос	H L/	D DR	RILL S	TRIN	IG, SAFE	TY M	EETII	NG		
4:00	5:00	- 09:00	TIH V	V/ 64 J	OINT	S 5-1/2	", 17#, N8	O, LTC C	SG	, SH	OE @	2819	9', FL	OAT CO	LLAR	@ 27	75'		:
1:30	9:00	- 10:30	SAFE	TY ME	EETIN	NG, R/U	DOWELL	., TEST L	INE	S, &	CEN	<u>IENT</u>	<u>W/ 1</u>	75 SKS	10-2 R	FC C	EMENT @	14.2 PPG, BUM	IP PLUG
3:00	10:30	⁻ 13:30	P/U E	<u> 30P, S</u>	ET S	LIPS, C	UT OFF C	CSG, & R	ELE	ASE	RIG	@ 13	30 H	IOURS, 7	7-3-20	02		- · · · · · · · · · · · · · · · · · · ·	
10:30	13:30	24:00	RIG	OOWN	, MO\	VE TO	STATE of	UTAH 02	2-18	6									
		-																	
		-																	
		<u>-</u>																	

																		A. 1444.	
						-												·	
24 hr Si	ummary:	NO AC	CCIDE	NTS S	SPILI	S. OR I	NEAR MIS	SES. SA	FET	TY M	EETI	NG W	// AL	L CREW	s				
		11071	50.52	,,,,,	<u>, , , , , , , , , , , , , , , , , , , </u>		<u> </u>												
Operation	ns @ 050	00 Hrs:	PIG I	ID ON	SOL	J 02-186	:		-									<u> </u>	
		38	NO C	ال ال	. 500	, 02-100						EVEN:							
	Incident Hours: Safety Safety Hrs, Rig: Safety Hrs, Accidents:																		
	Incident					Saf	gs: ety Mtgs:			ety Hrs			576	Other Safety I	irs, Oth		316	Accidents:	_
Daily Mu	(Cumu id Cost:	lative)		- Daily Ta	angible		mulative)	13		umula y Drillir			570		nulative		lement No. (Di	(Cumulative) UWDCBD	2020DDI
Cum Mu				Cum Ta	angible	Cost:		1,880	Cum	n Drillin	ng Cos	st:		\$39,961 \$464,306		WBS E	lement No. (C		LUZUDKL
	mp Cost					ion Cost	\$2	8,036	Cum	ı Well	Cost	-		\$161,296		Total A	ppr:		474 /00
Daily Wa				Cum. W		ost:	Fuel:	\$0		Bulk V				\$161,296 ChevronT			API Nu	mber:	174,400
Profit Ce		\$9	97	<u> </u>		\$2,	597 Rig:	400 G	AL	Rig P				<u> </u>	Drilling	73 Rep:		43-015-305	
Field:	., noi .			MCBU		Leas	SAL	JER RIG	30			43	5 687 Well	7-2714 #:				HACK BLANKE	
riela:		BUZZAF	RD BEI	NCH		Leas	··	STAT	Εо	f UTA	AΗ		""		CC	03-1	61	0:	3-Jul-02



Date THRU:

07/03/2002

Daily Cost Estimate Version 5 EXPENSE **CAPITAL** UWDCBD2020DRL WBS # WBS#: O Chevron Breakdown Daily Cum Vendor Description Breakdown Daily Cum Cost Element SAUER RIG 30 @ 7700/DAY 4,332 4,332 17,165 0 74400001 Rig - Daywork 22,281 0 0 74400002 Rig - Footage / Turnkey BILL JR'S 0 0 4<u>85</u> 485 3,104 Fuel - Diesel / Motor Fuels RED ROCK 71290100 0 0 Utilities - Other (potable water) NIELSONS WATER & TRANS 97 97 2,597 71290300 0 0 n 0 74400003 Rig Up / Rig Down 0 0 4.914 45.147 **Rig Costs Total** 0 Ó 66010100 Payroll & Other Benefits 0 0 1,619 70000100 | Contract Labor (Roustabouts) | SNOW & GARDINERS n 1,275 0 0 70000300 | Contract Labor (Consultants) | APEX & CALLAWAY 1.275 5,430 0 1,275 7,049 0 Supervision Total 0 0 0 0 71400100 Chemicals & Treating Agents 0 0 74400004 Drilling Fluids 0 0 0 0 0 0 0 0 0 Materials, Supply, Repair Parts 71900500 0 0 0 0 Mud, Materials Total Other Transportation Services ASCO & HENDERSON 0 16,200 0 0 73400300 0 0 0 0 Dir. Survey and Service Costs 74400006 0 0 0 0 74400007 Drill String Rentals and Bits 335 n 1,340 0 110 72300100 Surf. Equip.Rentals (w/o Oper) TRAILER **FORKLIFT** 75 150 ROTATING HEAD 0 Contract Equip. & Serv. (w/ Op WEATHERFORD "AIR" 0 1,855 1,855 9,210 74500100 0 3,621 3.621 3.621 R & S CASING CREW 0 0 0 0 75100300 X-Ray & Insp. Serv. 0 0 0 0 76200300 Comunications 3rd party 0 0 0 C 74400009 | Coil Tubing 0 0 0 C 74400010 Stimulation / Gravel Pack Materials C 0 0 0 74400011 Pumping Service 0 0 0 0 74400014 Perforating & Electric Line Services 0 0 0 74400015 Slickline Services 0 0 5,811 31,071 **Contract Rentals & Services Total** 0 0 0 74200300 Solid Waste Disposal 0 0 0 0 O 74200600 Waste Water Disposal 0 0 0 0 **Waste Disposal Total** 0 0 0 0 74400017 Coring 0 0 0 0 74400018 Testing 0 0 SCHLUMBERGER 0 6,207 74400019 Logging Wireline 0 0 PASON 0 4,200 74400021 Logging - Mud 0 0 10.407 Formation Evaluation Total 0 0 0 0 71900021 | Well Pipe -Tubing >2" 0 20,982 24,135 0 5-1/2" & FLOAT EQUIP 20,982 Well Pipe - Casing 71900022 0 0 71900100 Well Equipment / Materials 0 0 3,901 71900110 Wellhead **VETCO GRAY** 898 898 0 0 71500100 Surface Lifting Eq. / Materials 21,880 28,036 0 0 Tangible Equipment Total 0 0 4,345 DOWELL 3,819 3.819 74400024 Cement & Cementing 0 0 0 74400025 Fishing Costs 0 0 0 0 74400013 Equipment Lost in Hole 0 0 26,111 74500021 | Site Work / Roads / Locations NIELSONS 0 2,262 2,262 9,130 0 94100700 Capitalized G&A Total Field Estimate (Daily) 0 39,961 **Total Estimated Cost (Cumulative)** 161,296 Davs \$\$\$ Days \$\$\$ Days on Location: Original Appropriations **Total Appropriated** Prepared By: Ria: HACK BLANKENSHIP SAUER RIG 30

Well No.:

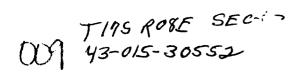
CC 03-161

STATE of UTAH

BUZZARD BENCH Lease:

Field:

Chev	ronTexa	СО															Casir	ng/Liner L	anding	Detai	ls	V	/ersion 1
Qnty	Description	- 4	Size (O.D	.) Weigh	Grade	Threads	Length	Ref#							CEMENT	ING DETAILS							
	DO OD LIOTIO		5.4/0	17	NIGO	LTC	2821.00		Cement Comp	any:	WELL S	CHLLIM	IBERGER		Yard	Location:	VERNAL UT	ΔΗ					
2821	PRODUCTIO	<u> </u>	5 1/2		N80	LIC	2021.00		First Stage	DQ	ZVVELE 3	CITLOW	IDENOEIN _		Circu	lation Time &	Rate		BPI	Retur	ns (Full/	Partial):	-
					-				Cement	Type		No.	Pump Time		Prior Yield	To Cementing We	ight		Comp. Str	ength		WL	Free
												Sacks	Time @ Temp Hrs. @		Cu. Ft./Sx	Est.	Actual	Gal./Sx	PSI	@	Hrs	cc	Water%
					l				Lead 10-2	RFC		175	0.5		1.61	14.2	14.2	7.98					
									Tail				Hrs. @	İ	1								
						<u> </u>	-		Lead Cement	Additives:	-2 RFC								Additives Liquid/Blend	ed:		,	
					<u> </u>				Tail Cement A	dditives:	-2 RFC								Additives				
									Spacer Type:			V	olume:		Weight:	PV:	YP		Liquid/Blend Compatibility	ed: / Test R	un?		
					ļ				Cement Displa	WATER Pate:				IDien	olaced With (Ce	mented Unit/F	Jump).		Estimated T	OC:			— '
				j	İ						6	BPM Returns		1	·		ump).	YES mber of Plugs (Non Don	20042	1820
Liner Ha	nger (If Applic	able):							Cement Retur	ns? √□	Early F	Returns'	Y□ □		Est. Sacks Cir	culated:	Nui	mber of Plugs (Jsea:	₁	Plug Bur	npea? ✓	
Total Dia	e Installed:	·	<u> </u>	····				<u> </u>	Second Stage		cated @:		160 140		Circu	lation Time &	Rate	· · · · · · · · · · · · · · · · · · ·	- ***	Retur	ns (Full/		
i otai Pip	e installed.						2821.00						MD)	Prior	To Cementing	q:	Hrs. @	BP.	<u>м' </u>			
Less Cu	toff Piece(s) a	nd Landing Joints:					2.00		Cement	Type			Pump Time Time @ Temp	,	Yield Cu. Ft./Sx	We Est.	eight I Actual	Mix Water Gal./Sx	Comp. Str	ength @	Hrs	WL CC	Free Water%
DP To L	and Liner (If A	pplicable) TOL @:					2.00		Lead			ÇGÇKG	Hrs. @	,	00.7 00.	=0.:							
Plus KBI	E (One Ft. Ab	ove Rotary to Last C	HF):						Tail				Hrs. @										
									Lead Cement	Additives:	<u> </u>								Additives		Liquid/B	ended:	
									Tail Cement A	dditives:									Additives		 Liquid/B	lended:	
Casing S	Set @:	2819 TVD	MC)		Total:	2819.00						olume:		Weight:	PV:	YF).	Compatibilit	/ Test F	/ Pun2		
Last Cas	sing Size:	" @ 8 5/8	ML 324	Hole Size:	14	" @	324		Spacer Type:			v	olume.					•					
Hole Vo	lume From Ca		BBLŞ						Cement Displa	acement Rate:		врм		Disp	olaced With (Ce	mented Unit/F	Pump):		Estimated T				
Mud Pro	perties Prior	To Cementing:	WT: Ty	oe: AIR					Cement Retur	ns² T	Early F	Returns	YG NG]	Est. Sacks Cir	culated:	Nu	mber of Plugs	Used:	1	Plug Bui	pred?	
FV:		PV:	YP:	Gels:	,	WL:			Remarks:														
HTHP W	VL:	Solids:	% Oil:	Sands:		pH:													_				
AKL:		CL:	CA:	XLime:		Elec Sta	b:						-										
Casing I	Reciprocation	?:	Length Of Strokes		Time:	.1	11						 -		·								
Casing	Rotated?	YES	Time Casing Move	Ft d After Bun	nping Plug	:	Hrs								<u></u>								
_		NO				N/A	Hrs		<u> </u>								···						
Number Centrali	· Ot zers/Wipers:	14 /	Type:	BOW	1	GEMEC	0																
Spacing	zers/Wipers: p:																						
													· · · · · ·										
Drilling	Representativ	e: HAC	Lease: Well Number						umber: AFE No: Date: UWDCBD2020DRL 07/03/2002														





Che	vron	Гехас	BL	IZZARD	BENCH	s	TATE	of UTA	4CC	03-	161					Drill	ing		ity Report	Version 5
Measure	ed Depth:			50 '	TVD:		850 '	PBTD:					Propo	sed MD:		2,90		Propose		2,965 '
DOL:	3	3	DFS:	2	Sp	ud Date:	(01-Jul-0)2		Footag	je:	.	1,487 '	Daily I	Rot Hrs:		9.5	Total Rot Hrs:	22.0
Torque:		Drag:		Rot Wt:		P/U V	Veight:		S/O	Wt.			Last E	3OP Test:		07/0	1/200			ECD 0
	sing Size:	8- :	5/8 "	Set At:	D-411	313		TVD			313	Whipst	ank C		(: 			Leakoff?	Y KOP:	N 🗸
	t Hrs on (Jasing:	22	2.0 Ct	m Rot Hrs	on Casir	g Since	TVD)er:	2	2.0	vvnipst	OCK Se	Liner Top	Δ+:				MD	TVD
Liner Siz Mud	:e:								Sam	ple F	rom		Wt:	_	FV:		PV:		YP:	Gel:
Co: WL API:		HTHP:		Type: FC(1/32)	AIR			Solids:	Sain	pie r	[% Oil	,	***	% Water:	L .	% San			MBT:	pH:
Pm:		Pf/Mf:		Ca		CI:		Ca/Mg:			Bent:			Solids % H	G/LG·	70 Gain	.		% DS/Bent:	Pri.
Engr Se	rvice	F (/Wi).	Mate	rials adde	_			Carwig.			Dent.			0000 70 71		,			70 B07B0111.	
Lingi Se				24 hrs:																
Drlg Gas	S :		Max G	as:		Conn	Gas:			Trip (Gas:			Trip CI:			Rema	rks:		
			ļ					1		-					Γ					
Bit No.	IADC	Size		ufacturer		Serial N		Туре				ets	-	TFA		MD In	01		MD Out	TVD Out
1	537	7 7/8	REE	<u> </u>		Q1205	8	HP53	JAC	20	20	20	20	1.2272		31	3			
		<u>. </u>						 								<u> </u>				0.1151
Feet	Ho		WOB	RPM	I-Row	0-1	Row	DC			.oc	E	3	G		Char			?Pull	Cost/Ft
2,537'	22.	00	20-30	90-120	'				\dashv											
Total Le	ngth of B	HA:		407 !	BHA De	scription	:	BIT-BI		I ID	1476"				l					
				407 '				ВП-В	11 3	<u> </u>	1480	DC-X							84.80	
										DC S	Size:			DP Size:		Hour		22.0	Hrs Since La	
D:4		inne		Stroko	BBL/ST	K SP	М	ressure		PM		Jet Vel		DP AV	DC	Ja S AV		HHP	Inspection BHHP/SQ. IN.	Pump HHP
Bit	L	iner	 	Stroke	BBL/S1	K SF	M	ressure	0	PINI		Jet vei		DPAV		AV	DIL	nne	BHHF/SQ. IIV.	- Cump HHF
1			1			-	_				<u> </u>								-	
			Anala		Direction	_	TVD				N/S C/	oordinat		EAV	Coordir	nate		Vertic	al Section	DLS
	Survey M		Angle		Direction		170				14/5 C	Jordinat	е	2/44	Joordii	iate		vertic	ai Section	<i>D</i> L3
						1														
Hrs.	(From		7		***		Operation	ons Cover	ing 2	4 Hou	ırs End	ling at M	lidnigh	it						-
4:30			DRIL	L F/ 180	0' TO 21	59' & S	URVE	Y @ 21:	22' =	= 4 1	/4 DE	GRE	 E							
4:00	·			L F/ 215																
2:00	8:30	- 10:30	DRIL	L F/ 249	9' TO 28	50'														
1:30	10:30	- 12:00	CIRC	ULATE	W/ AIR 8	SUR	/EY @	2850' =	= 4 1	/2 D	EGR	EE								
0:30				ULATE		Η														
2:00				H TO BH I ON SC		BCEB	MIDE	LINE	OG	GEE										
1:00				H W/ BH		KGEN	VVIKE	LINE	.00	ĢEF										
3:30				ETY MEE		/U LO	GGERS	S & LO	3 W.	––– / PL	ATFC	RME	XPR	ESS, LO	GGE	RS DE	PTH	2874'		
0:30	21:30	22:00	RIG	DOWN L	OGGER	S														
2:00	22:00	24:00	TIH	N BIT#	1															
		-																		
		-																		
24 hr S	ummary:		00105					50.04		N/ N/		NO 14/	/ 41.1	CDEW						
-		NO A	CCIDE	NTS, SF	ILLS OF	NEAR	MISS	ES, SA	FEI	YM	EEIII	NG W	/ ALL	CREVE	>					
Operation	ons @ 05	00 Hrs:	T	A./ 5: 4 /0!	CACINI										·					
		37	IIH \	N/ 5 1/2"	CASING		-					EVEN:	:							
	Incident					Safety		3	Safe	ty Hr	s, Rig:		144	Safety				56	Accidents:	
—	Incident					Mtgs: Safety Mi		8			rs, Rig:		432	Other Safety	Hrs, O			210	Accidents: (Cumulative)	-
Daily Mu	(Cumu ud Cost:	ılative)		Daily Tan	gible Cost:	Cumulat	ive)				ative) ing Cos	st:	.02	\$32,335	mulativ		lemen	t No. (Drl		2020DRI
Cum Mu	ud Cost:			Cum Tang	gible Cost:		\$6	156	Cum	n Drilli	ing Cos	st:		\$121,335		WBS E	lemen	t No. (Co		
Daily Co	omp Cost			Cum Corr	pletion Co	st		50	Cum	Wel	I Cost			\$121,33		Total A	ppr:		\$	174,400
Daily Wa	ater Cost:	Q 1	.000	Cum. Wat		2,500	Fuel:	1200 (GAI	Bulk	Wt:			ChevronT		73		API Nur		
Profit C	enter:	Φ1,	,500	MCBU		Rig:	SAU	ER RIG		Rig F	Phone:	43	5 687	7-2714	Drillin	g Rep:		•	HACK BLANK	
Field:		BUZZA	RD BE		Le	ase:	3. 10	STAT		f UT	AH		Well		C	C 03-	61		Date:	2-Jul-02



Daily Cost Estimate EXPENSE CAPITAL WBS#: UWDCBD2020DRL WBS #: 0 Chevron Breakdown Vendor Daily Cum Breakdown Daily Cum Cost Element Description 12,833 SAUER RIG 30 @ 7700/DAY 7,700 7,700 74400001 Rig - Daywork 0 0 22.281 74400002 Rig - Footage / Turnkey BILL JR'S 0 1,164 1,164 2,619 0 0 71290100 Fuel - Diesel / Motor Fuels **RED ROCK** 2,500 0 1,000 0 Utilities - Other (potable water) NIELSONS 1,000 71290300 0 0 0 0 74400003 | Rig Up / Rig Down 0 9,864 40,233 0 **Rig Costs Total** 0 0 0 0 66010100 Payroll & Other Benefits 70000100 | Contract Labor (Roustabouts) | SNOW & GARDINERS 269 269 1,619 0 0 1,275 0 0 4.155 Contract Labor (Consultants) APEX & CALLAWAY 1.275 70000300 1,544 5,774 0 0 Supervision Total 0 0 0 71400100 Chemicals & Treating Agents 0 0 74400004 Drilling Fluids 0 0 0 0 0 0 0 71900500 Materials, Supply, Repair Parts 0 0 0 0 0 0 Mud, Materials Total 0 73400300 Other Transportation Services ASCO & HENDERSON 0 16,200 0 0 0 0 0 74400006 Dir. Survey and Service Costs 0 0 0 74400007 Drill String Rentals and Bits 1,005 0 0 72300100 Surf. Equip.Rentals (w/o Oper) TRAILER 110 335 **FORKLIFT** 75 **ROTATING HEAD** 150 74500100 Contract Equip. & Serv. (w/ Op WEATHERFORD "AIR" 8,355 8,355 8,355 0 0 0 0 0 0 0 0 75100300 X-Ray & Insp. Serv. 0 0 0 0 76200300 Comunnications 3rd party 0 0 0 0 74400009 | Coil Tubing 0 0 0 0 74400010 Stimulation / Gravel Pack Materials 0 0 74400011 Pumping Service 0 0 0 0 0 0 74400014 Perforating & Electric Line Services 0 0 0 0 74400015 Slickline Services 0 8,690 25,260 0 Contract Rentals & Services Total 0 0 74200300 Solid Waste Disposal 0 0 0 0 74200600 Waste Water Disposal 0 0 0 0 0 0 **Waste Disposal Total** 0 0 0 0 74400017 Coring 0 0 0 0 74400018 Testing 0 0 **SCHLUMBERGER** 6,207 6,207 6,207 74400019 Logging Wireline 0 0 4,200 PASON 4,200 4,200 74400021 Logging - Mud 10,407 0 0 10.407 Formation Evaluation Total 0 0 0 71900021 Well Pipe -Tubing >2" 0 0 Well Pipe - Casing 0 3,153 71900022 0 0 0 71900100 Well Equipment / Materials 0 71900110 Wellhead **VETCO GRAY** 3,003 0 0 0 71500100 Surface Lifting Eq. / Materials 0 0 0 6,156 Tangible Equipment Total 0 0 0 526 74400024 | Cement & Cementing 0 0 0 C 74400025 Fishing Costs 0 0 0 74400013 Equipment Lost in Hole 0 74500021 Site Work / Roads / Locations NIELSONS 0 26,111 0 0 0 0 1,830 1.830 6.868 94100700 Capitalized G&A Total Field Estimate (Daily) 0 32,335 **Total Estimated Cost (Cumulative)** 0 121,335 Days \$\$\$ Days \$\$\$ Days on Location: Original Appropriations Total Appropriated Prepared By: Rig: HACK BLANKENSHIP SAUER RIG 30

Well No.:

STATE of UTAH

Field:

BUZZARD BENCH Lease:

Date THRU:

CC 03-161

07/02/2002

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING-

ENTITY ACTION FORM

Operator:	
-----------	--

Texaco Exploration and Production Inc.

Operator Account Number: N 5700

Address:

11111 Wilcrest

city Houston

zip 77099 state TX

Phone Number: _(281) 561-4894

Well 1

API Number	www.www.www.www.www.www.www.www.www.ww	Name	QQ	Sec	Twp	Rng	County	
4301530552	State of Utah +99-16	# CC 03-161	NESE	3	178	8E	Emery	
Action Code	Current Entity Number	New Entity Number	S	pud Da	te	Entity Assignment Effective Date		
Α	99999	13161		7/1/2002	2	7-	16-02	

Comments:

Well 2

API Number	Well i	Name	QQ	Sec	Rng County					
Action Code	Current Entity Number	New Entity Number	S	Spud Date			Entity Assignment Effective Date			
omments:										

Well 3

API Number	Well	Name	QQ	Sec	Sec Twp		Rng County		
Action Code	Current Entity Number	New Entity Number	S	l Spud Da	te		y Assignment fective Date		
omments:						DE	<u> </u>		

JUL 15 2002

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

Edna Wilkerson

DIVISION OF

Name (Please Print)

Signature

Eng. Tech

7/9/2002

Title

Date

ON 43-015-30552



"CC 3-161 State of Utah Daily Completion / WO Report Version 3.0 PBTD: 07/18/2002 Auth. Days: 2,874 2776 Start Date: Job Description KB Correction 11' Job Code COMP Initial Completion Fluid Type: 2% kcl Weight: 8.4 ppg Prod. Casing Size: Grade Set @ MD Cmt. Top @ 5 1/2 2,819 1700' 17# N-80 Liner OD Grade MD Top @MD: Set@ Tubing OD Wt. Grade Threads Depth Details Packer @ Packer Make & Model Perforations: Details Fish Top Details: Operations Covering 24 Hours - Ending at Midnight (24:00 hrs) Hrs. From: To: Held safety meeting, discussed "TIF", miru Schlumberger, rih with 4.5"od GR/Junkbasket, tagged PBTD @ 2776',pooh. 16:45 17:15 Rih with SLT-J logging tool, correlated depth with Schlumberger Compensated Neutron Triple Lithodensity Gamma Ray log 17:15 18:30 dated 7/2/02. Ran CBL /GR/CCL log from PBTD to 1500', 200' above ETOC @ 1700' with 0 psi on well, pooh. Rdmo Schlumberger. 18:30 24:00 Logging completed, final report until activity resumes. Directions: From Huntington, Utah, take hwy 31 west 2.2 miles, turn right thru green gates proceed 4/10 mile, stay left, follow main rd thru wash, stay right, turn left 3/10 mile to location. (39 deg. 21.65N 111deg 00.40W) OSHA MAN HRS: OTHERS: 6 TOTAL: SAFETY MEETINGS HELD RIG: CUMULATIVE SAFETY HOURS: RIG 6 TOTAL: 6 Mtg Cumulative Fluid Lost To Formation Daily Total Hours Charged To: Contractor Chevron: Other Remarks: Final report until activity resumes H2S Accidents Chevron %: na WBS Element No. (Capital) UWDCBD2020COM \$8,904 Daily Intangible Cost: \$8,904 Daily Tang. Cost: \$0 Daily Comp Cost: \$2,404 Cum Comp Cost: \$8,904 WBS Element No. (Exp) UWDCBD2020COM Cum Intangible Cost: Cum Tang Cost: \$6,500 Total Appr Cum Well Cost: Previous Comp Cst\$ Final Drilling Cost API Well No: 43-015-30552 WO Rep: Mike Coit Profit Cntr MCBU Rig: Rep Phone: 915.553.4667 Well #: "CC 3-161 Date 18-Jul-02 Field: **Buzzard Bench** State of Utah



Daily Cost Estimate Version 3.0 **EXPENSE** CAPITAL WBS #: UWDCBD2020COM WBS#: UWDCBD2020COM Chevron Cost Daily Cum Description Vendor Breakdowi Daily Breakdow Element 74400001 Rig - Daywork 0 0 0 0 0 74400002 Rig - Footage / Turnkey 0 0 71290100 Fuel - Diesel / Motor Fuels 0 0 0 0 0 71290300 Utilities - Other (water) 74500023 Mobilization / De-Mobilization 0 0 0 0 0 Rig Costs Total 0 0 0 0 0 0 0 94100900 Company Supervision 0 n 70000300 Consultants 0 0 0 0 0 Supervision Total 0 0 Ō 0 74400004 Drilling Fluids 0 71900500 Materials, Supply, Repair Parts Mud, Materials Total 0 C 0 0 0 0 73400300 Other Transportation Services 0 74400006 Directional Survey and Service Costs 0 0 0 0 74400007 Drill String Rentals and Bits 683 883 883 0 72300100 Surface Equipment Rentals ABB Vetco Gray Gardiner Roustabout 200 72300200 Subsurface Service Eq. Rentals 0 0 0 74400009 Coil Tubing 0 0 0 0 0 0 0 0 74400010 Stimulation / Gravel Pack Materials 74400011 Pumping Service 0 0 0 0 1,521 1,521 0 0 1,521 74400014 Perforating & Electric Line Servic Schlumberger 0 0 74400015 Slickline Services 2,404 2.404 0 0 **Contract Rentals & Services Total** 0 0 0 74200300 Solid Waste Disposal 0 0 74200600 Waste Water Disposal 0 0 Waste Disposal Total 0 0 0 0 0 74400017 Coring 0 0 0 0 0 0 0 74400018 Testing 0 0 74400019 Logging Wireline 0 0 74400020 LWD (Logging While Drilling) 0 0 0 0 o 74400021 Logging - Mud 0 0 Formation Evaluation Total 0 0 0 0 0 71900021 Well Pipe Casing 0 0 0 0 0 0 0 71900020 Well Pipe - Tubing Under 2" OD 71900022 Well Pipe - Tubing 2" OD and over 0 0 0 0 71900100 Well Equipment / Materials / Well ABB Vetco Gray/ CDI 6,500 0 6,500 6,500 0 0 0 71500100 Surface Lifting Eq. / Materials 6.500 6.500 0 0 Tangible Equipment Total 74400024 Cement & Cementing 0 0 히 0 0 74400025 Fishing Costs 0 74400013 Equipment Lost in Hole 0 0 ग 0 0 0 74500021 Site Work / Roads / Locations 0 0 0 0 94100700 Capitalized G&A Total Field Estimate (Daily) 8,904 n Cumulative (Previous Day) 0 Total Estimated Cost (Incl. G&A) 8,904 \$\$\$ \$\$\$ Days on Location: **Original Appropriations** U 0 Total Appropriated Proposed Days: Mike Coit Prepared By: Rig: none 07/18/2002 "CC 3-161 Date THRU: State of Utah Field: **Buzzard Bench** Lease Well No.:

012

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

5. LEASE DESIGNATION AND SERIAL NUMBER:

FORM 9

			ML-48192
SUNDRY	NOTICES AND REPORTS	S ON WELLS	8. IF INDIAN, ALLOTTEE OR TRIBE NAME; N/A
Do not use this form for proposals to drill ne	ew wells, significantly deepen existing wells below cun terals. Use APPLICATION FOR PERMIT TO DRILL for	rent bottom-hole depth, reenter plugged wells, or to orm for such proposals.	7. UNIT OF CA AGREEMENT NAME: Huntington (shallow) CBM
1. TYPE OF WELL OIL WELL	GAS WELL OTHER_		8. WELL NAME and NUMBER: State of Utah "CC"#3-161
2. NAME OF OPERATOR:			9. API NUMBER: 4301530552
Texaco Exploration and Pi	roduction inc.	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
	Houston, STATE TX ZIP	77099 (281) 561-4894	Buzzard Bench
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1483'			county: Emery
QTR/QTR, SECTION, TOWNSHIP, RANG	ge, meridian: NESE 3 17S 8	E _{12 12 3}	STATE: UTAH
11. CHECK APPR	ROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	MEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion.	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER: Drilling
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
7-1-02 Clean out mouse 7-2-02 TOOH to BHA, T 7-3-02 TIH w/64 joints 5	hole. Test equipment. Drilled fr		es, etc.
			RECEIVED
			JUL 2 2 2002
			DIVISION OF CHE. GAS AND MINING
NAME (PLEASE PRINT) Edna Wilk	erson	TITLE Eng. Tech.	
SIGNATURE Edna W	Villeran)	DATE 7/17/2002	

(This space for State use only)

T195 ROBE SEC-03

Profit Cntr

Field:

MCBU

Buzzard Bench

Rig:

Lease:

none

State of Utah

LONFIDENTIAL

Steve Kebert

04-Sep-02

013 State of Utah "CC 3-161 Daily Completion / WO Report Version 3.0 2,874 PBTD: 2776' Auth. Days: 07/18/2002 Start Date: COMP KB Correction 11' Job Code: Job Description Initial Completion 8.4 ppg Weight: Fluid Type: 2% kcl Cmt. Top @ 1700 WT: Grade: N-80 Set @ 2,819 Prod. Casing Size: 5 1/2 17# MD: Top @MD: Liner OD Wt Grade: Set@ Details Tubing OD Grade Threads Depth Details Packer Make & Model Perforations: Packer @ 2377-2378,2413-2414 4spf 4spf 2450-2458, Details: Fish Top Operations Covering 24 Hours - Ending at Midnight (24:00 hrs) Hrs. From: Safety meeting: 4 pts tif. 09:00 09:30 R.U. Schlumberger. Perforate 4" HEGS, 4 spf, 120 deg. Phasing. Corr. Schlumberger CN/TLD/GR dated 2 July 2002 09:30 12:00 2450-2458 and 2413-2414 and 2377-2378 All shots fired no change in well condition. R.D. Schlumberger SWIFN Directions: From Huntington, Utah, take hwy 31 west 2.2 miles, turn right thru green gates proceed 4/10 mile, stay left, follow main rd thru wash, stay right, turn left 3/10 mile to location. ($39 \ deg.\ 21.65N\ 111 deg\ 00.40W$) 9 TOTAL: 9 OSHA MAN HRS: RIG: OTHERS: SAFETY MEETINGS HELD 15 15 TOTAL: RIG: CUMULATIVE SAFETY HOURS: 2 Cumulative Daily: Fluid Lost To Formation Other: Total: 0 Chevron Hours Charged To: Contractor: Remarks: N/R H2S Accidents: WBS Element No. (Capital) UWDCBD2020COM \$3,032 Daily Tang. Cost: Daily Comp Cost: Daily Intangible Cost: \$3,032 \$0 WBS Element No. (Exp) UWDCBD2020COM Cum Comp Cost: \$11,936 Cum Intangible Cost: Cum Tang Cost: \$6,500 \$5,436 Total Appr Cum Well Cost: Final Drilling Cost Previous Comp Cst\$ 43-015-30552 API Well No:

Rep Phone:

Well #:

435/828/6054

"CC 3-161

WO Rep

Date:

CONFIDENTIAL

Version 3.0

Daily Cost Estimate EXPENSE CAPITAL WBS #: UWDCBD2020COM WBS# UWDCBD2020COM Chevron Cost Daily Cum Vendor Breakdown Daily Cum Breakdown Description Element 74400001 Rig - Daywork 0 0 0 0 0 74400002 Rig - Footage / Turnkey 0 0 71290100 Fuel - Diesel / Motor Fuels 0 0 0 0 0 0 71290300 Utilities - Other (water) 0 0 0 74500023 Mobilization / De-Mobilization 0 0 0 Rig Costs Total 0 Ō 94100900 Company Supervision SWK 200 200 200 0 0 0 0 C 70000300 Consultants 0 200 200 0 0 Supervision Total 0 0 74400004 Drilling Fluids O 71900500 Materials, Supply, Repair Parts 0 0 0 0 0 0 0 0 Mud, Materials Total 0 0 0 0 73400300 Other Transportation Services 0 74400006 Directional Survey and Service Costs 0 0 0 0 0 74400007 Drill String Rentals and Bits ABB Vetco Gray 0 772 772 1,655 72300100 Surface Equipment Rentals Gardiner Roustabout 0 0 0 0 72300200 Subsurface Service Eq. Rentals 0 74400009 Coil Tubing 0 0 0 0 74400010 Stimulation / Gravel Pack Materials 0 0 0 0 0 0 0 74400011 Pumping Service 0 74400014 Perforating & Electric Line Servic Schlumberger 2.060 2.060 3.581 0 0 0 74400015 Slickline Services 5,236 0 0 2,832 Contract Rentals & Services Total 0 0 74200300 Solid Waste Disposal 0 0 0 74200600 Waste Water Disposal 0 0 0 0 0 0 Waste Disposal Total 0 74400017 Coring 0 0 0 0 0 0 74400018 Testing 0 0 74400019 Logging Wireline 0 0 74400020 LWD (Logging While Drilling) 0 0 0 0 0 0 n 74400021 Logging - Mud Formation Evaluation Total 0 0 0 0 71900021 Well Pipe Casing 0 0 0 n 0 0 ō 0 71900020 Well Pipe - Tubing Under 2" OD 0 0 71900022 Well Pipe - Tubing 2" OD and over 0 0 71900100 Well Equipment / Materials / Well ABB Vetco Gray/ CDI 6,500 0 0 0 71500100 Surface Lifting Eq. / Materials 0 0 6.500 0 0 **Tangible Equipment Total** 0 0 74400024 Cement & Cementing 0 0 0 0 0 0 74400025 Fishing Costs 0 0 0 0 74400013 Equipment Lost in Hole 74500021 Site Work / Roads / Locations 94100700 Capitalized G&A 0 0 n n 0 0 0 Total Field Estimate (Daily) 3,032 0 Cumulative (Previous Day) Total Estimated Cost (Incl. G&A) 11,936 \$\$\$ \$\$\$ **Original Appropriations** Days on Location: **Total Appropriated** Proposed Days: Steve Kebert none Prepared By: Rig: Date THRU: 09/04/2002 State of Utah "CC 3-161 Well No.: **Buzzard Bench** Lease: Field

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T195 ROSE SEC-03 43-015-30552

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Daily Completion / WO Report Version 3.0 "CC 3-161 State of Utah PBTD: 07/18/2002 Auth. Days: 2.874' 2776 COMP KB Correction: Job Code Initial Completion Job Description: Weight: 8.4 ppg Fluid Type: 2% kcl MD: Cmt. Top @ Grade: Set @ 2.819 1700' Prod. Casing Size 1/2 WT 17# N-80 MD: Top @MD: iner OD Wt Grade: Set@ Details Wt Grade Threads Depth Tubing OD Details Packer @ Packer Make & Model Perforations: 2377-2378,2413-2414 4spf 2450-2458, 2317-2318, 4spf 2332-2337, 2347-2348 4spf Details Fish Top: Operations Covering 24 Hours - Ending at Midnight (24:00 hrs) Hrs. From To: 08:00 08:30 Safety meeting: 4 pts tif. SICP: 0 psi 09:30 Break down perfs at 1360 psi. Shut down, change out rate meter on blender. 08:30 Pump 300 gals 15% hcl thru perfs. Sand frac with a ramp of .25 ppg to 6 ppg 20/40 sand 10:15 09:30 Average injection rate: 53 bpm. Average treating pressure: 2730 psi. Total sand pumped 40,000 lbs of a 50,000 lb design, due to densitometer problems during frac. Max. Rate and pressure achieved was 54 bpm at 2850 psi. Final Rate and pressure was 10 bpm at 1600 psi. ISIP: 1516 psi. 15 Minute SIP: 1333 psi R.U. Schlumberger, set a wire-line set tbg retrieve plug at 2362' Test plug 3300 psi good. 10:15 12:30 Perforate 4" HEGS, 4spf, 120 deg phasing correlated CN/TLD/GR dated 2 July 2002. Select fire as follows: 2347-2348 and 2332-2337 and 2317-2318. All shots fired no change in well condition. R.D. Schlumberger. Repair Blender, rate meter problem. 13:30 12:30 Break down perfs at 4720 psi. Pump 300 gals 15% hcl thru perfs. Sand frac with a ramp of .25 ppg to 6 ppg 20/40 13:30 14:00 sand. Average injection rate: 53 bpm. Average treating pressure: 2630 psi. Max. rate and pressure achieved was 54 bpm at 2886 psi Final rate and pressure was 20 bpm at 1700 psi. Total sand pumped 35,000 lbs as designed. ISIP: 1703 psi. 15 Minute SIP: 1543 psi. Secure well. R.D. Hes. 14:00 16:00 Final report until further activity Directions: From Huntington, Utah, take hwy 31 west 2.2 miles, turn right thru green gates proceed 4/10 mile, stay left, follow main rd thru wash, stay right, turn left 3/10 mile to location. (39 deg. 21.65N 111deg 00.40W) OSHA MAN HRS: RIG OTHERS: 319 TOTAL: 319 SAFETY MEETINGS HELD 334 TOTAL: 334 CUMULATIVE SAFETY HOURS: Mtg 3 RIG Fluid Lost To Formation Daily Cumulative Other: Total: 0 Contractor Chevron: Hours Charged To Remarks: Incident time: 2 hrs HES, repairing equip. Chevron % H2S: Accidents: N/R G&A: WBS Element No. (Capital) UWDCBD2020COM \$93,829 Daily Tang. Cost: Daily Comp Cost Daily Intangible Cost: \$93,829 \$0 \$105,765 WBS Element No. (Exp) UWDCBD2020COM Cum Comp Cost Cum Intangible Cost Cum Tang Cost \$6,500 Previous Comp Cst\$ Final Drilling Cost Cum Well Cost: Total Appr: API Well No 43-015-30552 Steve Kebert Rep Phone 435/828/6054 WO Rep Rig: N/A MCBU Profit Cntr 05-Sep-02 Well # "CC 3-161 Date: **Buzzard Bench** Lease: State of Utah Field

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					Cost Es			Version 3.
				CAPITA			XPENS	E
Chevro	n		WBS#:	UWDCBD	2020COM	WBS #:	UWDCBD	2020COM
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
	Rig - Daywork			0	0		0	C
	Rig - Footage / Turnkey			0			0	0
	Fuel - Diesel / Motor Fuels			0			0	0
	Utilities - Other (water)			0			0	0
74500023	Mobilization / De-Mobilization			0	0		0	
04400000	Rig Costs Tota			0	0		0	0
	Company Supervision Consultants	SWK	300	300	500		0	
70000300	Supervision Tota	1		300	500		0	0
74400004	Drilling Fluids	<u> </u>		0	0		0	0
74400004	Drining Fluids			U	U		U	Ų
71900500	Materials, Supply, Repair Parts		-	0	Ö		0	0
	Mud, Materials Tota	1:		Ö	Ö		0	Ö
73400300	Other Transportation Services	Nielsons	2,200	2,200	2,200		0	0
74400006	Directional Survey and Service (_,	0	0		0	0
	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals	ABB Vetco Gray		7,050	8,705		0	0
		Gardiner Roustabout						
		Big Red	2,910					
		Protechniques	4,140					
			,					
72200200	Subsurface Comice For Dontale							
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
	Stimulation / Gravel Pack Materi	aHES	81,950	81,950	81.950		0	0
	Pumping Service	611LO	01,500	01,330	01,930		0	0
	Perforating & Electric Line Service	Schlumberger	2.329	2,329	5,910		0	0
	Slickline Services			0	0		0	Ö
Co	ntract Rentals & Services Tota			93,529	98,765		0	0
	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Tota			0	0		0	. 0
74400017				0	0		0	0
74400018				0	0		0	0
	Logging Wireline		•	0	0		0	0
74400020	LWD (Logging While Drilling) Logging - Mud			0	0		0	0
74400021	Formation Evaluation Total			0 0	0		0 0	0
71900021	Well Pipe Casing		<u>:</u>	0	0		0	
71900021	Well Pipe - Tubing Under 2" OD			0	0	-	0	0
	Well Pipe - Tubing 2" OD and ov	er		0	0		0	0
	Well Equipment / Materials / We			0	6,500		0	0
	Surface Lifting Eq. / Materials			0	0,000		0	0
	Tangible Equipment Total			0	6,500		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
	Equipment Lost in Hole			0	0		0	0
	Site Work / Roads / Locations			0	0		0	0
94100700	Capitalized G&A			0	0		0	0
		Total Field Estimate (Daily)		93,829			0	
		Cumulative (Previous Day)			405			
		Total Estimated Cost (Incl. G&	A)		105,765			0
						-		•
Dava on L-	ention: 2	Original Appropriations		\$\$,		\$\$	•
Days on Lo Proposed D		Original Appropriations Total Appropriated						0
i ioposeu L	να ₃ σ. υ	Total Appropriated						
Rig:	N/A	T		Prepared B	iv.	Steve Kebe	ort	
Field:	Buzzard Bench Lease:	State of Utah Well No.:	"CC 3	3-161 T	Date THRU		09/05/	/2002
	LCase.				Jako IIIIK		30,30	

TIPS ROBE S :-03

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"CC 3-161 Daily Completion / WO Report version 3.0 State of Utah 2,874' PBTD: 07/18/2002 Auth. Days: 2776' KB Correction: Job Code: COMP Initial Completion Job Description: Weight: 8.4 ppg Fluid Type: MD Cmt. Top @ Prod. Casing Size: Grade Set @ 2,819 1700' 1/2 WT: 17# N-80 5 Top @MD: Wt: Grade: Set@ MD: iner OD: Grade Details Tubing OD Threads Depth Wt J 55 2 7/8" 6.5 8rd Details Packer @ Packer Make & Model Perforations: 2377-2378,2413-2414 4spf 4spf 2450-2458, 2317-2318 2332-2337, 2347-2348 4spf Details Fish Top: Hrs. From: Operations Covering 24 Hours - Ending at Midnight (24:00 hrs) Safety Meeting: 4 pts tif. 07:00 07:30 SICP: 0 psi Wire-line set tbg retrieve plug at 2362' Rig up Rig. Lay hard-line to pump 09:00 07:30 N/D Frac. Valve. N/U bope. Test bope 250 psi low / 3500 psi high good. 09:00 10:30 Tih w/ Retrieving head, picking up 2 7/8" tbg, tag up at 2310'. Clean out frac sand to plug at 2362' 10:30 12:30 the fluid in well bore was very thick gel, had not fully broken. Circ. Clean. Toh w/ plug and lay down same. Tih w/ pinned Notched collar, 1 jt. 2 7/8" tbg, PSN, 2 7/8" tbg tag up 12:30 15:30 at 2730'. Clean out frac sand from 2730' to 2776' pbtd. Circ. Clean. The fluid below plug was in good shape the gel had broken fine. Pull end of tbg to 2740' CWIFN. No activity 14th and 15th The rig crew days off. Directions: From Huntington, Utah, take hwy 31 west 2.2 miles, turn right thru green gates proceed 4/10 mile, stay left, follow main rd thru wash, stay right, turn left 3/10 mile to location. (39 deg. 21.65N 111deg 00.40W) 34 OTHERS: OSHA MAN HRS: RIG: 19 TOTAL: 53 SAFETY MEETINGS HELD: 353 TOTAL: 387 CUMULATIVE SAFETY HOURS: Mtg 4 RIG: 34 Fluid Lost To Formation Daily Cumulative: Contractor Chevron: Other: Total: 0 Hours Charged To: Remarks Chevron %: Accidents \$9,422 WBS Element No. (Capital) UWDCBD2020COM Daily Tang. Cost Daily Comp Cost Daily Intangible Cost \$9,422 UWDCBD2020COM Cum Tang Cost: \$6.500 Cum Comp Cost \$115,187 WBS Element No. (Exp) \$108,687 Cum Intangible Cost: Cum Well Cost: Total Appr: Previous Comp Cst\$ Final Drilling Cost 43-015-30552 API Well No: Rep Phone: 435/828/6054 WO Rep Steve Kebert MCBU Key # 906 Profit Cntr Well # "CC 3-161 Date: 13-Sep-02 State of Utah Field: **Buzzard Bench** Lease:

CONFIDENTIAL

				Daily (Cost Es	timate		Version 3.0
				CAPITA	_	E	XPENS	<u>E</u>
Chevro	n		WBS#:	UWDCBD	2020COM	WBS #:	UWDCBD	2020COM
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
	Rig - Daywork	Key	3,253	3,253	3,253		0	0
	Rig - Footage / Turnkey	ı.	5,255	0,233	0,233		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	Rig Costs Total			3,253	3,253		0	0
	Company Supervision	SWK	600	600	1,100		0	0
70000300	Consultants			0	0		0	0
71100001	Supervision Total	4		600	1,100		0	0
74400004	Drilling Fluids			0	0		0	0
		**************************************	_ .					
71900500	Materials, Supply, Repair Parts			0	0	-	0	0
1.303000	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	Nielsons	1,745	1,745	3.945		0	0
	Directional Survey and Service C		.,. 10	1,7 10	0,545		0	0
74400007	Drill String Rentals and Bits			0	0		0	Ö
72300100	Surface Equipment Rentals	ABB Vetco Gray		504	9,209		0	0
		Gardiner Roustabout	504					
		Big Red						
		Protechniques						
72300200	Subsurface Service Eq. Rentals	Outlaw	3,320	3,320	3,320		0	0
72000200	Cubsulace octated Eq. Nethals	Oddaw	3,320	3,320	3,320			
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materia	HES		0	81,950		Ö	Ŏ
	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Servic	Schlumberger		0	5,910		0	0
	Slickline Services			0	0		0	0
	ntract Rentals & Services Total			5,569	104,334		0	. 0
	Solid Waste Disposal		:	0	0	i	0	0
74200600	Waste Water Disposal		i	0	0		0	0
74400047	Waste Disposal Total			0	0		0	0
74400017 74400018			<u> </u>	0	0		0	0
	Logging Wireline			0	0		0	0
	LWD (Logging While Drilling)			0	0	l l	0	0
74400021	Logging - Mud		-	0	0		0	0
	Formation Evaluation Total			0	0		ő	ŏ
71900021	Well Pipe Casing	· · · · · · · · · · · · · · · · · · ·		0	0		Ō	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
	Well Pipe - Tubing 2" OD and ove			0	0		0	0
71900100	Well Equipment / Materials / Well	ABB Vetco Gray/ CDI		0	6,500		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
7440000	Tangible Equipment Total			0	6,500		0	0
	Cement & Cementing			0	0		0	0
	Fishing Costs Equipment Lost in Hole			0	0		0	0
	Site Work / Roads / Locations			0	0		0	0
	Capitalized G&A			0	0		0	0
1		Total Field Estimate (Daily)		9,422			0	
1		Cumulative (Previous Day)		J,722				
1		Total Estimated Cost (Incl. G&	A)		115,187			0
Ī	'							
<u></u>				\$\$	\$		\$\$	\$
Days on Lo		Original Appropriations						
Proposed D	Days: 0	Total Appropriated						0
<u></u>	V # 000		Т			01 - 17 7		
Rig:	Key # 906 Buzzard Bench Lease:	State of Utah Well No.:		Prepared B		Steve Kebe	og/13/	(2002
Field:	Buzzard Bench Lease:	State of Utah Well No.:		- 101	Date THRU	<i>.</i>	08/13/	2002

TIPS ROBE & -03 43-015-30552

Buzzard Bench

Field:

Lease.

JONFINENTIAL

Daily Completion / WO Report Version 3.0 State of Utah "CC 3-161 PBTD: 07/18/2002 Auth. Days: 2776' 2,874' Start Date COMP KB Correction: 11' Job Code: Job Description Initial Completion Weight: 8.4 ppg 2% kcl Fluid Type: Cmt. Top @ 1700' Set @ 2,819 Prod. Casing Size: 5 1/2 17# Grade: N-80 Set@ MD: Top @MD: Liner OD: Grade: Threads Depth Details Tubing OD Wt. Grade J 55 6.5 8rd 2 7/8" Details Packer Make & Model Perforations Packer @ 4spf 2377-2378,2413-2414 2450-2458, 2317-2318, 4spf 2332-2337, 2347-2348 4spf Fish Top: Details: Operations Covering 24 Hours - Ending at Midnight (24:00 hrs) Hrs. From: To: Safety Meeting: 4 pts tif. 07:30 07:00 SITP: 0 psi SICP: 0 psi End of tbg at 2740' Rig up PLS, run tracer log from 2735' to 2010', Made 2 passes. Down load data, data good. 07:30 09:30 Rig up swab equip. Initial fluid level at 700' made a total of 22 runs, recovered a total of 175 bbls 2% kcl water. 09:30 15:00 Gas cut fluid after swabbing 50 bbls. The fluid looked good gel had broken fine. Rig down swab. Tih w/ tbg to 2776' pbtd. No Fill. Pull and land tbg at 2531' N/D bope, N/U well-head with dual flange. 16:00 15:00 Secure well for night. Directions: From Huntington, Utah, take hwy 31 west 2.2 miles, turn right thru green gates proceed 4/10 mile, stay left, follow main rd thru wash, stay right, turn left 3/10 mile to location. (39 deg. 21.65N 111deg 00.40W) 36 OTHERS: 14 TOTAL: 50 OSHA MAN HRS: RIG SAFETY MEETINGS HELD RIG: 70 367 TOTAL: 437 CUMULATIVE SAFETY HOURS: Mtg 5 Fluid Lost To Formation Daily: Cumulative Total 0 Other: Hours Charged To: Contractor Chevron Remarks: AM: Equip to pump. H2S Chevron %: Accidents: GAA WBS Element No. (Capital) UWDCBD2020COM Daily Comp Cost: \$10,176 \$10,176 Daily Tang. Cost: \$0 Daily Intangible Cost: \$125,363 WBS Element No. (Exp) UWDCBD2020COM Cum Comp Cost \$6,500 Cum Intangible Cost: \$118,863 Cum Tang Cost: Total Appr: Previous Comp Cst\$ Final Drilling Cost Cum Well Cost: API Well No: 43-015-30552 Steve Kebert WO Rep: Rig: Key # 906 Rep Phone: 435/828/6054 MCBU Profit Cntr State of Utah Well #: "CC 3-161 Date 16-Sep-02



							Cost Es	timate		Version 3.0
						CAPITAL	-	Ш	XPENS	E
Chevro	n				WBS#:	UWDCBD	2020COM	WBS #:	UWDCBD	2020COM
Cost	Description		Vendor		Breakdown	Daily	Cum	Breakdown	Daily	Cum
Element	Rig - Daywork		Key		3.900	3,900	7,153		0	0
	Rig - Footage / Turnkey		ney		3,300	0,000	0		ŏ	0
	Fuel - Diesel / Motor Fuels					0	0		0	0
	Utilities - Other (water)					0	0		0	0
	Mobilization / De-Mobilizatio	n				0	0		0	0
	Rig Costs					3,900	7,153		0	0
94100900	Company Supervision		SWK		300	300	1,400		0	0
70000300	Consultants					0	0		0	0
	Supervision	Total				300	1,400		0	0
74400004	Drilling Fluids					0	0		0	U
71000500	Materials, Supply, Repair Pa	arte				0	0		0	0
7 1900500	Mud, Materials					0	0		0	0
73400300	Other Transportation Service		Nielsons			0	3,945		0	0
	Directional Survey and Serv				-	0	0		0	0
	Drill String Rentals and Bits					0	0		0	0
72300100	Surface Equipment Rentals		ABB Vetco Gray			4,011	13,220		0	0
			Gardiner Roustabout							
			Big Red		4.044					
			Protechniques		4,011					
72300200	Subsurface Service Eq. Rer		Outlaw			0	3,320		0	0
72300200	Subsurface Service Eq. (Ker	itais	<u> </u>				-,			
74400009	Coil Tubing					0	0		0	0
74400010	Stimulation / Gravel Pack M	lateria	HES			0	81,950		0	0
	Pumping Service					0	0		0	0
	Perforating & Electric Line S					0	5,910		0	0
74400015	Slickline Services		PLS		1,965	1,965	1,965		0	0
	entract Rentals & Services	Total				5,976	110,310		0	0
74200300	Solid Waste Disposal				-	0	0		0	0
74200600	Waste Water Disposal	Tatal			<u> </u>	0	0		0	0
74400047	Waste Disposal	i otai				0			0	0
74400017 74400018						0	0		0	0
	Logging Wireline		······································			0	0		0	0
	LWD (Logging While Drilling	a)			1	0	0		0	0
74400021	Logging - Mud	<u> </u>				0	0		0	0
	Formation Evaluation	Total				0	0		0	0
71900021	Well Pipe Casing					0			0	0
	Well Pipe - Tubing Under 2"					0			0	0
71900022	Well Pipe - Tubing 2" OD ar	nd ove	r			0			0	0
	Well Equipment / Materials		ABB Vetco Gray/ CDI			0		 	0	
71500100	Surface Lifting Eq. / Materia					0		1	0	
74400001	Tangible Equipment	otai				0			0	
	Cement & Cementing Fishing Costs					0			0	
	Equipment Lost in Hole	· · ·				0			0	
	Site Work / Roads / Locatio	ns				Ö			0	0
	Capitalized G&A					0	C		0	0
	• • • • • • • • • • • • • • • • • • • •		Total Field Estimate			10,176			0	
			Cumulative (Previou							
			Total Estimated Cos		A)		125,363	<u></u>	<u></u>	0
						,		 	<u> </u>	•
		1				\$	\$\$		<u> </u>	\$\$
Days on L			Original Appropriation	ons		ļ		 		C
Proposed	Days: 0		Total Appropriated			<u> </u>		<u> </u>		
	V-1, # 000					Prepared I	av:	Steve Keb	ert	
Rig:	Key # 906		State of Utah	Well No.:	"CC	<u>1Prepareo i</u> 3-161	Date THR			3/2002
Field:	Buzzard Bench Leas	ie:	State of Otali	IAAGII IAO''		0.101	POR IUK	<u>. </u>	VV/ 10	

	Tubing Detail										Physical Inventory					
Jts.	Description	Ref.#	O.D.	I.D.	Length	Depth	Ref.#	To Loca	ation	Cond.	Rec. Doc.	Installed in Well	Cond.	Balance	Cond.	ELP - 400
	Original KB to Tubing Head Flange				11.00	0.00										
79	JOINTS 2 7/8" 6.5# J-55 EUE 8rd TBG	1	2.875	2.440	2487.50	11.00	1	89 JOINTS 2 7/8" 6.5# J-5	5 EUE 8rd TBG	Α	HUNTINGTON	80 JTS TBG	Α			023 49 -C
1ea	PUMP SEAT NIPPLE	2	2.875	2.280	1.10	2498.50					YARD					
1	JOINT 2 7/8" 6.5# J-55 EUE 8rd TBG	3	2.875	2.440	31.31	2499.60										
1	PIN NOTICHED COLLAR	4	3.656	2.875	0.45	2530.91										
						2531.36										
		"			,											
	END OF TBG @ 2531.36' - SEAT NIPPLE @ 2498.50'															
			· · · · · · · · · · · · · · · · · · ·													
							\dagger									
_	Rod Detail						Î			CASING	LINER CEMENT DETAI	LS:				
1	1 1/4" POLISH ROD				26.00	26.00	1	CEMENT CO.:			CMT PMP RATES:			EST. TOC:		
1	7/8"X2' PONY ROD				2.00	28.00		RETURNS ON JOB?			HOLE SIZE:			CSG RECIPROCATED:		
33			<u> </u>		825.00	853.00	╁	SPACER TYPE & VOL.			PLUG BUMPED?					
50				†	1250.00	2103.00	1	CASING SET @ TVD:			SPACER TYPE & VOL:					
14					52.50	2155.50	1 -	CEMENT	SACKS	TYPE	ADDITIVES	YIELD	PMP TIME	COMP STR @1224 HRS	WL	WT PPO
14					350.00	2505.50	1	LEAD:	İ							
1ea					19.00	2524.50	1	TAIL:		1						
	()						1	REMARKS:			h		•			
				†			1									
	+			<u> </u>			\top	1								
etai	le:		<u>. </u>	 	<u> </u>	String:	Ш			WBS:	UWDCBD2020COM				Page:	1 OF
, cial	N.G MERKLEY				Field:	Buzzard Bench		"	1		State of Utah		Well#:	"CC 3-161	Date:	09/17/20

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TIMS ROBE SEC-03 43-015-30552

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State	of Ut	ah '	'C(3-16	1				Dail			n / WO Re	eport Version 3
Start Date:		07/18/2002		Actual Days:	6	Α	uth. Days:		TD:	2,874'	PBTD:	2776'	
Job Description	on: Init	ial Completion	1						KB Correction:		11'	Job Code:	COMP
Fluid Type:	2% kcl						Weigh	t:	8.4 ppg	1			
Prod. Casing		5 1/2	WT:	17#	Grade:	N-80	Set @	MD:		319'		Cmt. To	@ 1700'
Liner OD:	,		Wt:		Grade:		Set@	MD:	:	Top @MD	:		
Tubing OD	Wt.	Grade		Threads	Depth 2531'					Details			
2 7/8"	6.5	J 55		8rd	2551	 						······································	
	<u> </u>				<u> </u>	L	Desferations		In	etails			
Packer	@		Packe	r Make & Mod	tel	 2	Perforations: 2377-2378,24	13-241		spf			
						2	2450-2458, 2	317-23	318, 4	spf			
				5		2	2332-2337, 23	<u>47-23</u>	48 4	spf			
Fish Top:				Details:									
Hrs. From:	ITo:	Operations Cov	erina	24 Hours - En	ding at Midnig	ht (24:00 h	rs)						
1113.110111.	10.	Operations de	· · · · · · · ·		3	, (-					
07:00	07:30	SIWP "o" ps	i - he	ld safety m	itg with cre	w covere	d running rod:	and	rigging dwn	rig			
		DU 0.410**	4 4 15	n 40! 1=	40LDU	O D	00# TO400 -	n 14 ·	1 1/2" 5:-1:	hare w/ 4	1_10" ~	ahilizere	
07:30	10:30	PU-2 1/2" x	1 1/2	x 16 x 17	x 18 KHA	o-Pump and 33 7/	ser# TO138 o 8" rods w/ 4 e	<u>ii 14-1</u> a. Sta	b/per rod +	1 ea. 7/8"	x 2' pon	v rod	
		+ 1 1/4" x 24	l' poli	sh rod - sp	ace out an	d hang p	ump on	510					
10:30	12:00	Release Key	y Ene	rgy Rig #9	06 - RD-Pu	lling unit	move off loca	tion -	prepare to n	nove to ST	of UT I	O 2 - 186 we	<u>. </u>
,	ļ	ļ											
	-	ļ											
	 	Rained 1.32	" rain	last nite -	unable to n	nove to F	ed "M" 6 - 25	well -	we are able	to get on	the 2-18	36 well to drill	out
		cement and											
	ļ												
	 	-		**Last e	rport from	workover	group turn we	ll ove	r to product	ion**			
<u> </u>		 					<u> </u>						
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	╂										•		
	ļ		·	P. F I		h 4-1-a b	. 21ast 2.2 mile	o turo	right thru groon	nates proce	ed 4/10 m	nile, stay left, follo	w main rd
	 						ocation. (39 deg.				CQ 4/10/1	mo, stay tert, terre	
	 	 		, 510, 119	.,								
		Used18 gal	diese	el to day									
SAFETY ME				1	OSHA MAN	HRS:	RIG:		56 OTH	ERS:		48 TOTAL	
Fluid Lost To	/E SAFETY I	HOURS:	Mtg Daily	6_		Cumulativ	RIG:		126			410 TOTAL	. 54
Hours Charg				tractor:		Chevron:			Other:	·		Total:	0
Remarks:	,		551										
									To:				
G&A:		H2S:	Te		Accident		NA Deily Comp (Soot:	Chevron %:	IMPS EIA	ment No	(Canital) LIMP	CBD2020COM
Daily Intangi		\$26,320 \$132,458	_	y Tang. Cost: Tang Cost:		\$0 9,225	Daily Comp C		\$26,320 \$151,683				CBD2020COM
Cum Intangit Previous Cor		\$132,458		Drilling Cost		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Cum Well Co		Ψ101,000	. ,	Total A	Appr: \$	
											API W		43-015-30552
Profit Cntr	MCBU Buzzard				ey # 906		Rep Phone:		7/799-7201	wo	Rep: Date:	N.G Merkle 17-Se	
Field:		1.2.a.a.b		Lease: S	tate of Utal	n	Well:	r.	"CC 3-161		Date.	17-36	J-U2

CONFIDENTIAL

				Daily (Cost Es	timate		Version 3.
				APITAL	_	E	XPENS	E
Chevro	n		WBS#:	UWDCBD	2020COM	WBS #:	UWDCBD	2020COM
Cost	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key Rig # 906	1,945	1,945	9,098		0	
	Rig - Daywork Rig - Footage / Turnkey	Key Kig # 900	1,343	1,343	9,030		0	(
	Fuel - Diesel / Motor Fuels			0	0		Ŏ	,
	Utilities - Other (water)			0	0		0	
	Mobilization / De-Mobilization			0	0		0	
1 1000020	Rig Costs Total			1,945	9,098		0	C
94100900	Company Supervision			0	1,400		0	(
	Consultants	NGME	900	900	900		0	C
	Supervision Total			900	2,300		0	
74400004	Drilling Fluids			0	0		0	(
	•							
74000500	Materials Cumply Dansis Dorts			0	0		0	0
71900500	Materials, Supply, Repair Parts Mud. Materials Total			Ŏ	0		0	
73400200	Other Transportation Services	Nielsons wtr & Trkg	1,655	1,655	5,600		0	
	Directional Survey and Services		1,000	1,033	3,000		0	0
	Drill String Rentals and Bits			0	0		0	
	Sim String Northals and Dita				<u> </u>			
72300100	Surface Equipment Rentals			6,335	19,555		0	(
		Gardiner Roustabout	560	.,				
		Misc clean up costs	2,500					
		Knight Bop 5 days x \$655	3,275					
72300200	Subsurface Service Eq. Rentals			0	3,320		0	
	Coil Tubing	1		0	0		0	(
	Stimulation / Gravel Pack Materia	als		0	81,950		0	
	Pumping Service			0	0		0	(
	Perforating & Electric Line Service	es		0	5,910	ļ	0	
	Slickline Services			0	1,965		0	
	ntract Rentals & Services Total			7,990	118,300		0	
74200300	Solid Waste Disposal	Nielson trkg	960	960	960		0	(
74200600	Waste Water Disposal			9 60	9 60		0 0	- (
	Waste Disposal Total	· <u></u>				<u> </u>	0	
74400017				0	0		0	
74400018					0		0	
	Logging Wireline LWD (Logging While Drilling)			0	0		0	
	Logging - Mud			0	0		0	(
74400021	Formation Evaluation Total			0	0		Ö	
71000021	Well Pipe Casing			0			0	
	Well Pipe - Tubing Under 2" OD			0	ō		0	
	Well Pipe - Tubing 2" OD and ov	€2531 2 7/8" tba x \$3.15	7,975	7,975	7,975		0	(
71900100	Well Equipment / Materials / Wel	I ABB Vetco Grav/ CDI	.,,	0			0	(
71500100	Surface Lifting Eq. / Materials	50x25 3/4" - 33x7/8" rods & Etc.	4,750	4,750	4,750		0	(
	Tangible Equipment Total			12,725	19,225		0	
74400024	Cement & Cementing			0			0	
74400025	Fishing Costs			0			0	
	Equipment Lost in Hole			0	0		0	(
74500021	Site Work / Roads / Locations	Gardiner backhoe drain loc/rd	1,800	1,800	1,800		0	(
94100700	Capitalized G&A			0	0		0	
		Total Field Estimate (Daily)		26,320			0	
		Cumulative (Previous Day)			4		<u> </u>	
		Total Estimated Cost (Incl. G8	iA)		151,683	<u></u>	L	
					\$\$	1	e	\$\$
D '	andina.	Original Appropriations		3 :	ΦΦ			44
Days on Lo		Original Appropriations Total Appropriated				-		
Proposed [Jays. U	Total Appropriated				1		
Rig:	Key # 906	1		Prepared E	₹v·	N.G Merkle	÷Λ	

STATE OF UTAH AMENDED REPORT FORM 8 DEPARTMENT OF NATURAL RESOURCES (highlight changes) 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING ML-48192 020 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG N/A 7. UNIT or CA AGREEMENT NAME 1a. TYPE OF WELL: OIL GAS WELL Huntington (Shallow) CBM 8. WELL NAME and NUMBER: b. TYPE OF WORK: WELL DIFF. RESVR. RE-ENTRY State of Utah "CC" 3-161 9. API NUMBER: 2. NAME OF OPERATOR: Texaco Exploration and Production Inc. 4301530552 PHONE NUMBER: 10 FIELD AND POOL, OR WILDCAT 3 ADDRESS OF OPERATOR: **Buzzard Bench** STATE TX **77099** (281) 561-4894 11111 S. Wilcrest A Houston, 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 4. LOCATION OF WELL (FOOTAGES) PERIOD AT SURFACE: 1483' FNL, 1223' FWL SENE 3 17s 8E EXPIRED AT TOP PRODUCING INTERVAL REPORTED BELOW: Same as surface 12. COUNTY 13. STATE AT TOTAL DEPTH: 2874' UTAH Emerv 16. DATE COMPLETED: 17. ELEVATIONS (DF, RKB, RT, GL): 14. DATE SPUDDED: 15. DATE T.D. REACHED: READY TO PRODUCE 🔽 ABANDONED ___ 7/1/2002 9/16/2002 6290' GR; 6301' KB 9/17/2002 21. DEPTH BRIDGE 18. TOTAL DEPTH: 19. PLUG BACK T.D.: MD 2.776 20. IF MULTIPLE COMPLETIONS, HOW MANY? 2,874 PLUG SET: TVD 2,874 TVD 2,776 TVD 22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) NO 🔽 WAS WELL CORED? YES (Submit analysis) Array Induction w/Linear Correlation/GR -/c-/8-02 NO 🔽 YES WAS DST RUN? (Submit report) ンCompensated Neutron Triple Litho Density/GR-/C-/gーウン NO 🔽 DIRECTIONAL SURVEY? YES (Submit copy) 24. CASING AND LINER RECORD (Report all strings set in well) STAGE CEMENTER CEMENT TYPE & SLURRY AMOUNT PULLED SIZE/GRADE WEIGHT (#/ft.) TOP (MD) BOTTOM (MD) **CEMENT TOP **** HOLE SIZE VOLUME (BBL) G 230 CIR 12 1/4" 8 5/8 K-55 24 0 313 17 0 1728/CBL 7 7/8" 2.819 **RFC** 175 5 1/2 N-80 25. TUBING RECORD DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2 7/8" 2,531 26. PRODUCING INTERVALS 27. PERFORATION RECORD PERFORATION STATUS NO HOLES FORMATION NAME TOP (MD) BOTTOM (MD) TOP (TVD) BOTTOM (TVD) INTERVAL (Top/Bot - MD) SIZE 2,317 2,317 (A) Ferron Top Coal 2.318 2.318 2.317 2,318 .45 4 Open Squeezed 2,332 .45 24 Squeezed 2.332 2.348 2,348 Open 🗸 2,332 2.348 (B) Ferron Top Coals 2.377 2,414 .45 8 Open 🗸 2,377 2,414 2,377 2,414 Squeezed (C) Middle Coals 2,450 2,450 2.458 2,458 2.450 2,458 .45 32 Open 🔽 Squeezed (D) Lower Coal 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. AMOUNT AND TYPE OF MATERIAL DEPTH INTERVAL Pumped25,569 gals of Delta Frac with 35,000 lbs 0f 20/40 sand, 1-6 ppg. 2317-2318'; 2332-2348' Pumped 34,456 gals of Delta Frac with 40,000 lbs of 20/40 sand, 1-6 ppg. 2377-2414'; 2450-2458' 30. WELL STATUS: 29. ENCLOSED ATTACHMENTS: RECEIVEOducing DST REPORT ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER:

(CONTINUED ON BACK)

DIVISION OF OIL, GAS AND MINING

OCT 15 2002

CONFIDENTIAL

3f. INITIAL PRO	DDUCTION				INTI	ERVAL A (As sho	wn in item #26)	· 	·		
9/28/2002		7EST DAT			HOURS TESTED) :	TEST PRODUCTION RATES:	N OIL – BBL:	GAS MCF:	WATER - BI 230	BL: PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRE	SS. API (GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTIO RATES:	N OIL – BBL:	GAS - MCF:	WATER - BI	BL: INTERVAL STATUS:
					INTI	ERVAL B (As sho	wn in item #26)				
DATE FIRST PR	ODUCED:	TEST DA	TE:		HOURS TESTED):	TEST PRODUCTION RATES:	OIL BBL:	GAS MCF:	WATER - BI	BL: PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRE	SS. API	GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTIO RATES:	N OIL – BBL:	GAS – MCF:	WATER - BI	BL: INTERVAL STATUS:
					INT	ERVAL C (As sho	wn in item #26)				
DATE FIRST PR	RODUCED:	TEST DA	TE:		HOURS TESTED):	TEST PRODUCTION RATES:	N OIL - BBL:	GAS – MCF:	WATER - BI	BL: PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRI	ESS. API (GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTIO RATES: []	N OIL – BBL:	GAS – MCF:	WATER - B	BL: INTERVAL STATUS:
					INT	ERVAL D (As sho	wn in item #26)				
DATE FIRST PR	RODUCED:	TEST DA	TE:	,	HOURS TESTED):	TEST PRODUCTION RATES:	N OIL – BBL:	GAS – MCF:	WATER - B	BL: PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRI	ESS. API	GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTIO RATES:	N OIL BBL:	GAS – MCF:	WATER - B	BL: INTERVAL STATUS:
32. DISPOSITIO	ON OF GAS (Soi	d, Used for F	uei, Vented, I	Etc.)							
33. SUMMARY	OF POROUS ZO	NES (Include	a Aquifers):					34. FORMATI	ION (Log) MARKERS:		
Show all importatested, cushion of	ant zones of poro used, time tool op	sity and conte en, flowing a	nts thereof: C nd shut-in pre	ored interva ssures and	als and all drill-stem recoveries.	n tests, including de	epth interval				
Formati	on	Top (MD)	Bottom (MD)		Descrip	tions, Contents, etc	2.		Name		Top (Measured Depth)
Ferron		2,400	2,850	San	dstone, Sha	ale and Coa	1		te Shale erron Sand		0 100 2,288 2,317
									RE	CEI	VED
									(OCT 15	2002
35 ADDITIONA	AL REMARKS (II	clude pluggi	na procedur	 e)						30000	
	·	,							(an i	DIVISION THE RAF	MINING
36. I hereby ce	rtify that the for	egoing and a	ttached infor	mation is o	complete and corr	ect as determined	l from all available re	cords.			
NAME (PLEAS	SE PRINT) Ed	na Wilk		0.04	***		TITLE Eng	g. Tech.			
SIGNATURE		na	Wr	lle	سم		10/	10/2002			

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests
- * ITEM 20: Show the number of completions if production is measured separately from two or more formations.
- ** ITEM 24: Cement Top Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to:

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

		DIVISION OF OIL, GAS AND	MINING		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
	SUNDRY	Y NOTICES AND REPOR	TS ON WEL	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this	form for proposals to drill n	new wells, significantly deepen existing wells below laterals. Use APPLICATION FOR PERMIT TO DRI	v current bottom-hole de	oth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WE					8. WELL NAME and NUMBER: See attached list
2. NAME OF OF	PERATOR:	112115	<u></u>		9. API NUMBER:
3. ADDRESS OF		N2615	·	PHONE NUMBER:	Multiple 10. FIELD AND POOL, OR WILDCAT:
	ngton Bldg K,Sui _{CiT}	Farmington STATE NM	_{ZIP} 87401	(505) 324-1090	Buzzard Bench
4. LOCATION C	OF WELL AT SURFACE:				course Empry
FOOTAGES	AT SURFACE.				COUNTY: Emery
QTR/QTR, SE	ECTION, TOWNSHIP, RAN	NGE, MERIDIAN:			STATE: UTAH
11.	CHECK APPI	ROPRIATE BOXES TO INDIC	ATE NATURE	OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE O	FSUBMISSION		Ţ	YPE OF ACTION	
	OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
·	it in Duplicate) ate date work will start:	ALTER CASING CASING REPAIR	☐ FRACTURE	E TREAT STRUCTION	SIDETRACK TO REPAIR WELL
Афромин	ato dato work will start.	CHANGE TO PREVIOUS PLANS	OPERATOR		TEMPORARILY ABANDON TUBING REPAIR
-	-	CHANGE TUBING	_	ABANDON	VENT OR FLARE
	QUENT REPORT	CHANGE WELL NAME	PLUG BAC	к	WATER DISPOSAL
	it Original Form Only) ork completion:	CHANGE WELL STATUS	PRODUCT	ON (START/RESUME)	WATER SHUT-OFF
		COMMINGLE PRODUCING FORMATION		TION OF WELL SITE	OTHER:
		CONVERT WELL TYPE	RECOMPLI	ETE - DIFFERENT FORMATION	
		OMPLETED OPERATIONS. Clearly show			
	August 1,2004, t lls on the attache	the operator changed from Che ed list.	∍vron U.S.A. In	c. to XIO ENERGY	INC.
BLM #57	9173				
State and	Fee Bond #104	1312762			
1 0	12/1				
Kenth	Wooder				110010
Kenneth '	W. Jackson	Regulatory Specialist Chevror	nTexaco for Ch	evron U.S.A. Inc.	N0210
NAME (PLEASE	PRINT) Tav	nes L. Deat	£ ,,,	E Vice f	President-land
	- Fame	Pleat		8/16/	24
SIGNATURE	7 00000	h. V. Wife	DA1		
(This space for Si	••		/		
	APPROV	ED 9130 2004	<i>,</i>		DEOE!
	60.1	lene Russell			RECEIVED
(5/2000)	Division of O		Instructions on Reverse S	Side)	SEP 2 8 2004
	Earlene Russe	il, Engineering Technician			2 0 2007

SEP 2 8 2004 DIV. OF OIL, GAS & MINING

API MALINAL III MALINIA III MALINA	Well Type	County Name C	N-IO+	Section	Twn-Rng	
API Well Number Well Name		EMERY	SESE	10	17S-8E	
43-015-30242-00-00 L M LEMMON 10-1	Gas Well				173-6E 198-7E	
43-015-30243-00-00 FEDERAL B21-3	Gas Well	EMERY	NESW	21		
43-015-30244-00-00 FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E	
43-015-30245-00-00 FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E	
43-015-30246-00-00 FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E	
43-015-30247-00-00 FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E	
43-015-30248-00-00 FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E	
43-015-30249-00-00 FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E	
43-015-30258-00-00 UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E	
43-015-30259-00-00 A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E	
43-015-30268-00-00 ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E	
	Gas Well	EMERY	NWNW	2	18S-7E	
43-015-30270-00-00 ST OF UT U 2-11	Water Disposal Well	EMERY	SWNW	24	18S-7E	
43-015-30272-00-00 SWD 1		EMERY	SESW	8	18S-7E	
43-015-30274-00-00 UTAH FED S 8-46	Gas Well				18S-7E	
43-015-30275-00-00 UTAH FED R 9-45	Gas Well	EMERY	NWNE	9		
43-015-30276-00-00 UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E	
43-015-30277-00-00 UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E	
43-015-30280-00-00 UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E	
43-015-30282-00-00 UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E	
43-015-30285-00-00 UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E	
43-015-30286-00-00 UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E	
43-015-30287-00-00 UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E	
43-015-30292-00-00 UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E	
43-015-30294-00-00 UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E	
43-015-30303-00-00 SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E	
	Gas Well	EMERY	NWNE	2	18S-7E	
43-015-30306-00-00 ST OF UT U 2-48	Gas Well	EMERY	NESW	2	18S-7E	
43-015-30308-00-00 ST OF UT U 2-50		EMERY	NWSE	2	18S-7E	
43-015-30309-00-00 ST OF UT U 2-49	Gas Well				18S-7E	
43-015-30310-00-00 L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10		
43-015-30311-00-00 ST OF UT X 16-66	Gas Well	EMERY	SENW	16	18S-7E	
43-015-30312-00-00 ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E	
43-015-30313-00-00 UP&L 14-53	Gas Well	EMERY	SESE	14	18S-7E	
43-015-30314-00-00 UP&L 14-55	Gas Well	EMERY	NWNW	14	18S-7E	
43-015-30315-00-00 UP&L 23-51	Gas Well	EMERY	SENE	23	18S-7E	
43-015-30316-00-00 UP&L24-57	Gas Well	EMERY	NWNW	24	18S-7E	
43-015-30318-00-00 D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E	
43-015-30319-00-00 D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E	
43-015-30320-00-00 P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E	
43-015-30320-00-00 P & N PEACOON 0-02	Gas Well	EMERY	NWSW	9	18S-7E	
43-015-30321-00-00 PEACOCK TRUST 9-60	Water Disposal Well	EMERY	WWW	14	18S-7E	
43-015-30323-00-00 SWD 2	•		NESW	14	18S-7E	
43-015-30324-00-00 R G NORRIS 14-40	Gas Well	EMERY		15	18S-7E	
43-015-30325-00-00 L & M CURTIS 15-67	Gas Well	EMERY	NENE			
43-015-30326-00-00 PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E	
43-015-30327-00-00 PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E	
43-015-30328-00-00 PEACOCK TRUST 8-63	Gas Well	EMERY	SENW	8	18S-7E	
43-015-30329-00-00 D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E	
43-015-30381-00-00 UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E	
43-015-30382-00-00 UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E	
43-015-30383-00-00 USA 3-74	Gas Well	EMERY	SESE	3	18S-7E	
43-015-30384-00-00 USA 3-75	Gas Well	EMERY	NENE	3	18S-7E	
	Gas Well	EMERY	SWSE	11	18S-7E	
43-015-30385-00-00 USA 11-70	Gas Well	EMERY	SWNE	11	18S-7E	
43-015-30386-00-00 USA 11-71	Gas Well	EMERY	NWNW	11	18S-7E	
43-015-30387-00-00 USA 11-72			NWSW	11	18S-7E	
43-015-30388-00-00 USA 11-73	Gas Well	EMERY			17S-7E	
43-015-30389-00-00 USA 34-80	Gas Well	EMERY	SENE	34		
43-015-30390-00-00 USA 34-82	Gas Well	EMERY	SESW	34	17S-7E	
43-015-30393-00-00 ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E	
43-015-30396-00-00 ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E	
43-015-30437-00-00 ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E	
43-015-30438-00-00 ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E	
43-015-30439-00-00 ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E	
43-013-30430-00-00 STOF OF DD 31-30	Gas Well	EMERY	SENW	27	18S-7E	
43-015-30440-00-00 FEDERAL T 27-85	Gas Well	EMERY	NENW	6	17S-8E	
43-015-30441-00-00 UP&L 06-102	Gas Well	EMERY	NESE	6	17S-8E	
43-015-30442-00-00 UP&L 06-104		EMERY	SWNE	9	175-8E	
43-015-30443-00-00 WM S IVIE ET AL 09-118	Gas Well	ENERI	SAAIAG	3	113-0L	

ADI Mali Number	Well Name	Well Type	County Name	Otr/Otr	Section	Twn-Rng
		Gas Well	EMERY	NESE	9	17S-8E
70 0 70 0 70 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ST OF UT BB 09-120	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30445-00-00		Gas Well	EMERY	NWSW	35	18S-7E
43-015-30446-00-00		4		NESW	23	18S-7E
43-015-30447-00-00		Gas Well	EMERY			18S-7E
43-015-30448-00-00		Gas Well	EMERY	SESW	3	
43-015-30449-00-00		Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00		Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00		Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00		Gas Well	EMERY	NWSW	27	18S-7E
	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
		Gas Well	EMERY	SENW	5	17S-8E
	ST OF UT BB 05-107		EMERY	NWSW	5	17S-8E
	ST OF UT BB 05-108	Gas Well		SENE	5	175-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY			
	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENW	8	17S-8E
43-015-30490-00-00		Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00		Gas Well	EMERY	NENE	8	17S-8E
43_015_30496_00_00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30490-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
		Gas Well	EMERY	SENE	1	18S-7E
43-015-30498-00-00		Gas Well	EMERY	SWSW	3	17S-8E
	ST OF UT GG 03-122	Gas Well	EMERY	SWSE	3	17S-8E
	ST OF UT HH 03-133	Gas Well	EMERY	NWNW	9	17S-8E
	SEELEY FARMS 09-117			NWSW	15	17S-8E
	ST OF UT GG 15-128	Gas Well	EMERY			17S-8E
	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	. 4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENW	1	17S-7E
43-015-30508-00-00		Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-010-30011-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30320-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30521-00-00	ET OF LET 44 470	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30528-00-00			EMERY	NWSW	14	17S-8E
	CONOVER 14-171	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30530-00-00	ST OF UT 36-139	Gas Well				17S-8E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY -		3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
42 045 20552 00 00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17\$-8E
4.5-() 20-3()202-(21-(2)	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30552-00-00 43_015_30553_00_00	Q, Q, Q, 1 Q T 1 1 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Gas Well	EMERY	NENW	4	17S-8E
43-015-30553-00-00	ST OF UT BB 04-158		EMERY	SWNE	4	17S-8E
43-015-30553-00-00 43-015-30554-00-00		Gas Wall			•	
43-015-30553-00-00 43-015-30554-00-00 43-015-30555-00-00	ST OF UT BB 04-159	Gas Well			14	1/5-00
43-015-30553-00-00 43-015-30554-00-00 43-015-30555-00-00 43-015-30556-00-00	ST OF UT BB 04-159 MALONE 14-131	Gas Well	EMERY	SWNW	14 1	17S-8E 17S-7F
43-015-30553-00-00 43-015-30554-00-00 43-015-30555-00-00 43-015-30556-00-00 43-015-30559-00-00	ST OF UT BB 04-159 MALONE 14-131 UT FED KK 01-141	Gas Well Gas Well	EMERY EMERY	SWNW SESE	1	17S-7E
43-015-30553-00-00 43-015-30554-00-00 43-015-30555-00-00 43-015-30556-00-00 43-015-30559-00-00	ST OF UT BB 04-159 MALONE 14-131 UT FED KK 01-141 ST OF UT FO 02-189	Gas Well Gas Well Gas Well	EMERY EMERY EMERY	SWNW SESE SWNE	1 2	17S-7E 17S-8E
43-015-30553-00-00 43-015-30554-00-00 43-015-30555-00-00 43-015-30556-00-00 43-015-30560-00-00 43-015-30561-00-00	ST OF UT BB 04-159 MALONE 14-131 UT FED KK 01-141 ST OF UT FO 02-189 ST OF UT GG 15-184	Gas Well Gas Well Gas Well Gas Well	EMERY EMERY EMERY EMERY	SWNW SESE SWNE NWSE	1 2 15	17S-7E 17S-8E 17S-8E
43-015-30553-00-00 43-015-30554-00-00 43-015-30555-00-00 43-015-30556-00-00 43-015-30560-00-00 43-015-30561-00-00	ST OF UT BB 04-159 MALONE 14-131 UT FED KK 01-141 ST OF UT FO 02-189 ST OF UT GG 15-184	Gas Well Gas Well Gas Well	EMERY EMERY EMERY EMERY EMERY	SWNW SESE SWNE NWSE NWNW	1 2 15 31	17S-7E 17S-8E 17S-8E 17S-8E
43-015-30553-00-00 43-015-30554-00-00 43-015-30555-00-00 43-015-30556-00-00 43-015-30560-00-00 43-015-30561-00-00 43-015-30562-00-00	ST OF UT BB 04-159 MALONE 14-131 UT FED KK 01-141 ST OF UT FO 02-189 ST OF UT GG 15-184 STATE OF UTAH "LL" 31-20	Gas Well Gas Well Gas Well Gas Well	EMERY EMERY EMERY EMERY	SWNW SESE SWNE NWSE NWNW NESE	1 2 15 31 32	17S-7E 17S-8E 17S-8E 17S-8E 16S-8E
43-015-30553-00-00 43-015-30555-00-00 43-015-30556-00-00 43-015-30559-00-00 43-015-30560-00-00 43-015-30561-00-00 43-015-30566-00-00	ST OF UT BB 04-159 MALONE 14-131 UT FED KK 01-141 ST OF UT FO 02-189 ST OF UT GG 15-184 STATE OF UTAH "LL" 31-20 ST OF UT "KK" 32-145	Gas Weil Gas Weil Gas Weil Gas Weil Gas Weil	EMERY EMERY EMERY EMERY EMERY	SWNW SESE SWNE NWSE NWNW	1 2 15 31	17S-7E 17S-8E 17S-8E 17S-8E 16S-8E 16S-8E
43-015-30553-00-00 43-015-30555-00-00 43-015-30556-00-00 43-015-30559-00-00 43-015-30560-00-00 43-015-30561-00-00 43-015-30566-00-00 43-015-30567-00-00	ST OF UT BB 04-159 MALONE 14-131 UT FED KK 01-141 ST OF UT FO 02-189 ST OF UT GG 15-184 STATE OF UTAH "LL" 31-20	Gas Well Gas Well Gas Well Gas Well Gas Well Gas Well	EMERY EMERY EMERY EMERY EMERY EMERY	SWNW SESE SWNE NWSE NWNW NESE	1 2 15 31 32	17S-7E 17S-8E 17S-8E 17S-8E 16S-8E

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API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
	ST OF UT "AA" 07-146 ~	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
	ZIONS FED 35-137 -	Gas Well	EMERY	NESE	35	16S-7E
	UTAH FED 01-205D~	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00		Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00		Gas Well	EMERY	SENE	12	17S-7E
	ST OF UT QQ 31-201~	Gas Well	EMERY	SESW	31	16S-8E
	ST OF UT AA 17-155	Gas Well	EMERY	SW\$W	17	17S-8E
43-015-30601-00-00	+ · · · · · · · · · · · · · · · ·	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00		Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	+ · · · · · · · · · · · · · · · · · · ·	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00		Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00		Gas Well	EMERY	SENE	12	17S-7E
		Gas Well	EMERY	SESW	31	16S-8E
		Gas Well	EMERY	SESW	31	16S-8E
		Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

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OPERATOR CHANGE WORKSHEET

021

X Change of Operator (Well Sold)

ROUTING
1. GLH
2. CDW
3. FILE

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed be	low has change	d, effe	ctive:			8/1/2004			
FROM: (Old Operator):				TO: (New O	perator):				ı
N0210-Chevron USA, Inc				N2615-XTO Energy Inc					1
11111 S Wilcrest		2700 Farmington Ave, Bldg K Suite 1					ı		
Houston, TX 77099				Farmin	gton, NM 8'	7401			l
Phone: 1-(281) 561-4991				Phone: 1-(505)	324-1090				
	CA No.			Unit:	I	IUNTING	TON CBM	UNIT]
WELL(S)]
NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL	1
					NO	TYPE	TYPE	STATUS	
ST OF UT T 36-100	36	160S	070E	4301530506	13161	State	GW	P	
ST OF UT 36-139	36	160S	070E	4301530530	13161	State	GW	P	
ST OF UT 36-138	36	160S	070E	4301530550	13161	State	GW	P	I
ST OF UT FO 02-186	02	170S	080E	4301530533	13161	State	GW	P	I
ST OF UT FO 02-188	02	170S	080E	4301530553	13161	State	GW	P	I
ST OF UT GG 03-122	03	170S	080E	4301530499	13161	State	GW	P	I
ST OF UT HH 03-133	03	170S	080E	4301530500	13161	State	GW	P	J
ST OF UT CC 03-161	03	1705	080E	4301530552	13161	State	GW	P	I
ST OF UT BB 04-116	04	170S	080E	4301530503	13161	State	GW	P	J
ST OF UT GG 04-115	04	170S	080E	4301530504	13161	State	GW	P	J
ST OF UT AA 07-105	07	170S	080E	4301530497	13161	State	GW	P	I
ROWLEY 08-111	08			4301530486	13161	Fee	GW	P	Ī
SEELEY 08-112	08		080E	4301530495	13161	Fee	GW	Р	J
ST OF UT BB 08-113	08			4301530496	13161	State	GW	P	Ī
SEELEY FARMS 09-117	09		080E	4301530501	13161	Fee	GW	P	I
CONOVER 14-171	14	170S	080E	4301530529	13161	Fee	GW	P	I
MALONE 14-131	14	170S	080E	4301530556	13161	Fee	GW	P	J
									J
									I
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									L

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed	item i	s comple	eted
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1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 9/28/2004

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on:

9/28/2004

3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 7/19/2004

4. Is the new operator registered in the State of Utah: YES Business Number: 5655506-0143

5. If NO, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: to follow

6b. Inspections of LA PA state/fee well sites complete on:

being worked

7. Federal an	d Indian Lease Wells: The B	LM and or the BIA has ap	proved th	e merger, r	name chang	ge,
or operator ch	ange for all wells listed on Federal	or Indian leases on:	BLM	not yet	BIA	_ n/a
8. Federal ar	ıd Indian Units:					
	r BIA has approved the successor of	f unit operator for wells listed	i on:	n/a	_	
9. Federal ar	nd Indian Communization A	greements ("CA"):				
	r BIA has approved the operator for			n/a		
10. Undergro	ound Injection Control ("Ul enhanced/secondary recovery unit/	(C") The Division has approper for the water disposal	roved UIC F I well(s) list	Form 5, Tran ed on:	9/28/2004	ority to
DATA ENTR	Y:				 	
1. Changes enter	red in the Oil and Gas Database or	9/30/2004	<u> </u>			
2. Changes have	been entered on the Monthly Open	rator Change Spread Sheet	on:	9/30/2004		
3. Bond informa	ation entered in RBDMS on:	9/30/2004	_			
4. Fee/State wel	ls attached to bond in RBDMS on:	39/30/2904	· ·			
5. Injection Proj	ects to new operator in RBDMS on	4 9/30/2004	· ·			
6. Receipt of Ac	eceptance of Drilling Procedures for	APD/New on:	9/28/2004	1		
FEDERAL W	ELL(S) BOND VERIFICA					
1. Federal well(s) covered by Bond Number:	579173				
INDIAN WEI	LL(S) BOND VERIFICATION	ON:			•	
1. Indian well(s) covered by Bond Number:	n/a	-			
FEE & STAT 1. (R649-3-1) T	E WELL(S) BOND VERIFIED TO THE NEW operator of any fee well(s)	ICATION:) listed covered by Bond Nur	nber	10431276	2	
	R operator has requested a release of sent response by letter on:	f liability from their bond on n/a	: <u>n</u> /a			
LEASE INTE	EREST OWNER NOTIFICA	ATION:		• 2	.i D	
3. (R649-2-10) Tof their response	The FORMER operator of the fee was insibility to notify all interest owners	vells has been contacted and its of this change on:	nformed by 10/5/200	a letter from 4	the Division	
COMMENTS:						
						

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

43015 30552

FORM 9

DIV. OF OIL, GAS & MINING

	DIVISION OF OIL, GAS AND MIN	NING		UTU-7	
	NOTICES AND REPORTS new wells, significantly deepen existing wells below currelaterals. Use APPLICATION FOR PERMIT TO DRILL for the control of the control	rent hattam-hale deti	h, reenter plugged wells, or to	7. UNIT of	CA AGREEMENT NAME: NAME and NUMBER: EMMON #10-01
	GAS WEEL E			9. API NU	
2. NAME OF OPERATOR: XTO ENERGY INC. 3. ADDRESS OF OPERATOR:	STATE NM ZIP	87401	PHONE NUMBER: (505) 324-1090	10 FIELD	COS (SEE GHECKED) DAND POOL, OR WILDCAT RON SANDSTONE
2700 Farmington, Bldg K-1 4 LOCATION OF WELL FOOTAGES AT SURFACE: 660'		07.401		COUNTY	EMERY
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN SESE 10 17S C)8E		STATE	UTAH
CHECK APP	PROPRIATE BOXES TO INDICAT	TE NATURE	OF NOTICE, REPO	ORT, OR	OTHER DATA
TYPE OF SUBMISSION	TO THE TOTAL PROPERTY OF THE P	Т	YPE OF ACTION		
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004 SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion 12 DESCRIBE PROPOSED OR XTO Energy Inc. acquir	ACIDIZE ALTER CASING CASING REPAIR CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE COMPLETED OPERATIONS. Clearly show all ed wells from Chevron/Texaco on ce commingle these wells and XTC	PLUG AND PLUG BAC PRODUCT RECLAMA RECOMPI pertinent details i	STRUCTION R CHANGE DABANDON RK ION (START/RESUME) TION OF WELL SITE LETE - DIFFERENT FORMATION INCLUDING dates, depths, volu- OU4. Chevron/Texau	nmes, etc.	
nothing had been filed. in Emery County and a meter then runs through	We are including with this applica spreadsheet showing production for a central delivery point where allowersting approval for the commingle litional sundries will be submitted to	igures for the ocations are	ese wells. Each we made.	II has its	own
NAME (PLEASE PRINT) HOWY	C. PERHINS		REGULATOR 5/15/2007	Y COMP	LIANCE TECH
This space for State use only)	OF UTAH DIVISION OF GAS, AND M	יט אוכ	Federal Approval C Action Is Neces		RECEIVED MAY 1 8 2007

<u>Utah Wells Surfac</u>	se commingied a	t Humanyton C	
Well Name	API#	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley 06-112 Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utali 17-0-10-14	43-015-30561	Producing	State
State of Utah 17-8-15-33	43-015-30672	Producing	State
State of Utah 17-8-17-32	43-015-30626	Producing	State
State of Utah 17-8-18-12	43-015-30678	Producing	State
State of Utah 17-8-18-24	43-015-30671	Producing	State
State of Utah 17-8-18-31	43-015-30670	Producing	State
State of Utah 17-8-18-43	43-015-30623	Producing	State
State of Utah 17-8-20-22	43-015-30679	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30676	Producing	State
State of Utah 17-8-22-14	43-015-30624	Producing	State
State of Utah 17-8-22-21	43-015-30699	Producing	State
State of Utah 17-8-28-12X	43-015-30635	Producing	State
State of Utah 17-8-3-11X	43-015-30620	Producing	State
State of Utah 17-8-4-21	43-015-30686	Producing	State
State of Utah 17-8-5-42R	43-015-30621	Producing	State
State of Utah 17-8-7-34	43-015-30673	Producing	State
State of Utah 17-8-8-14	43-015-30550	Producing	State
State of Utah 36-138	43-015-30530	Producing	State
State of Utah 36-139	43-015-30497	Producing	State
State of Utah AA 07-105		Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	P&A	State
State of Utah BB 05-109	43-015-30481	Producing	State
State of Utah BB 05-110	43-015-30482	Shut In	State
State of Utah BB 08-113	43-015-30496	Producing	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444		State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	
State of Utah FF 11-130	43-015-30462	Shut In	State

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Utah Wells Surface	Commingled at H	luntington CE)P
State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

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Uta	ah Wells Surface	Commingled a	t Orangeville CD)P
Well Name	API#	Status	Lease	Notes
	43-015-30319	Shut In	Federal	
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Producing	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30244	Shut In	Federal	
Federal A 26-02		Shut In	Federal	
Federal A 26-04	43-015-30246	Producing	Federal	
Federal A 34-07	43-015-30249 43-015-30248	Producing	Federal	
Federal A 35-05	and the first the second of th	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Shut In	Federal	
Federal B 21-03	43-015-30243	A REAL PROPERTY AND ADDRESS OF THE PARTY AND A	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing		
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	Operator: Merrion Oil & Gas
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator. Memori On a Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	Operator: Merrion Oil & Gas
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator. Memori On & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	<u></u>
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36 96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

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Ut	ah Wells Surface	Commingled	at Orangeville CDP	
USA 03-75	43-015-30384	Producing	Federal	
USA 11-72	43-015-30387	Producing	Federal	
USA 18-7-11-23	43-015-30640	Producing	State	
USA 34-80	43-015-30389	Shut In	Federal	
USA 34-82	43-015-30390	Producing	Federal	
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal	
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal	
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal	annunga en en en en en en en en en en en en en
Utah Federal D 34-12	43-015-30282	Producing	Federal	
Utah Federal D 35-13	43-015-30285	Producing	Federal	
Utah Federal D 35-14	43-015-30286	Producing	Federal	
Utah Federal D 35-15	43-015-30287	Producing	Federal	
Utah Federal H 06-21	43-015-30294	TA	Federal	
Utah Federal P 10-42	43-015-30276	Producing	Federal	
Utah Federal P 10-43	43-015-30277	Producing	Federal	
Utah Federal P 10-47	43-015-30258	Producing	Federal	
Utah Federal Q 04-44	43-015-30280	Producing	Federal	
Utah Federal R 09-45	43-015-30275	Producing	Federal	and the second second
Utah Federal S 08-46	43-015-30274	Producing	Federal	10 cm ·
Utah State 01-76	43-015-30381	Producing	State	
Utah State 36-78	43-015-30382	Producing	State	

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	Apr-05										MON	THLY GA	S PRODUCTION			ACT	UAL ALLO	CATED SALE	5		
on Wells							FIELL	ESTIMAT	ED PROD	UCTION			1		1		· or with the control of the		1	1	FIELD
		- 1	MONTHLY	Coasta	PROD	FIELD	in	Lse Use	Vented	Vented			FIELD	ALLOCATED	Gas	Vented CO2	Gas	20	ADJ		DUCTION
	WELL	Days	WATER	Statement	3%	EST.PROD	Gas	Gas	CO2	Gas	VENTED	LOA	ESTIMATED	SALES		CO2		GAS	(0)		
	No.	On	PRODUCTION						1		GAS	(1) besta	SALES	g	(h)	3 / 1499	海里				j-g
							6	36	00	0.00	98	179	1299	1246	81	3 2 3 9	8		-	79	142
	10-01	30	435		0 00488716	1479	45				1708	2200		15424	492		8 2242			200	1763
	T38-10	30	2667		0 06048442	18298	45			学精練0	2280	2739		14308	459		0 斜锅涂		2	739	1704
	M06-25	30	723	-	0 05610978	10913	3			学师760	0	0	0	0	-	-	0 2000		0	958	52
	H06-21	30	8791	-	0.01673803	5064	45	+	789	1年第三日	789	958			+		9 59			171	71
	07-106 09-119	30	*85		0.0024006	-	45	-	- 10	(多数)		171		-			8 47	-		106	9
	10-124	30	129	1	0.00314458		45	23		1880年		106			-		9 35032		-	755	197
	06-102	30	823		0.06650244		45			第四条位		2755			-	_	6 444			516	134
	06-104	30	809	12922	0.04272795	12925	45			5 本社3000		2516		+		-	00 11 20 15			164	8
AL	09-118	30	163	1 797	0.00263536		45			0、超越海0		164		3			30 - 25-49	Charles and Charle		147	9
F.L	09-120	30	214	899	0 00297264					0 宗整衛		-4/					0		0	0	
	18-7-23-23	0)) (0 0				0 公認語語形							·0 97		0	0	
	17-8-15-33	0	0		01 (0 0				9 公共主公 6		16		113	7 71	3	89 法战争	Carlo.	39	167	13
	10-123	30	26	+	0.004457					2				-	2 5		32	0,000	32	90	- 5
	10-125	30	256		0.0017723			*		6 0 0 0 0 0		5		J	4 5		16 望然起	-	6	59	
	11-129	29	0		0.0013094					7 线流光		5			7 4		7 美經濟		7	5€	
	11-130	30	1847	+	2 0.0005356					2 2 2		10	-		8 5		42 家管		12	105	
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	05-107	29	242	-	0.0272133		-			0 7000		99		-	0 16		130 一次海湾	E.7-	30	995	5
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	08-113	30			6 0.002499			45		08							197.	777	97	1407	7
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G G	03-122	30			6 0 001507		_			30 营港						53	18		18	71	
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	T36-100	30		-	39 0.115198					162			06 34	60, 34	28 1		462	District.	462	606	-
	01-140	30		-	65 0.013441		-			37 福港		_	80 209	07 206	40 6		937	20000	937	3580	2
	01-101	30		+	78 0.080939					62 治型 5	-	_	20 43	12, 39			162 55		162	320	-
S	22-165	30			30 0.015309 01 0.004963		-			142 336			79 13	23 12			142		142	179	
(RIG SKID)	35-135R	30			45 0 015359					163 7335		3 3	321 43				163		153	321	
	14-171	30			13 0.029802					062		52 13					1062	7379	962	1327	
	36-139	30			75 0.00190					42 1000	PO .	12 1		1	185		42		396	570	
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	03-161	30			58 0 001845			45	14 444	48 選擇	7.5.				171	59 444	45		45	113	
CC	02-188	30			23 0.0030		23	45	23	45 議論	-				778	93	-71 穀粮		71	164	
0	14-131	30	-		957 0.00650	409 19	188	45	48 h 22		20.00				559	99	283		283	392	
	01-141	30			0.00730	098 22	09	45		283 選習					862 466		5540		540	6351	
KK	32-144	30			387 0 10378		98			540					327	57	538		538	605	
'AA'	07-145	30			760 0 00912			0		538						284	1276		1276	1560	
)	35-137	30			513 0.0383			0		276					242	65	257 党域		257	322	
	01-205D	30			559 0 00879		60	0		257 学院第						866	4755 建筑	10 CO	4755	5621	
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	Apr-C5						FIEL	DESTIM	ATED PR	ODUCTION				1		AC	TOAL ALLO	CATED SALES		1 1
e Wells			MONTHLY	Costal	PROD	FIELD	Irr	Lse Use					FIELD	ALLOCATED	1			TOTAL VENTED	TOTAL	PRODUCTION
		Days	WATER	Statement	*	EST PROD	Gas	Gas	Gas	Gas	VENTED	ADJ	ESTIMATED	SALES	Gas	CO2	Gas	VENTED	(i)	
		On	PRODUCTION	1							GAS	(1)	SALES	1 3	(h)	200	电影		1 1-1	1,5
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	A26-02	25	88	490	0.00165775				3	15 中海河0	437	718		-	-	-	37		718	
	C23-08	30	3432		0.03092205					437 党协会员0	437	26			24	i attore	2 流流流流		26	
	A25-04	15	0		0.00023005					706	1 700						06 特許預查		2,50	
	A35-06	30	141		0.00097773					7 经经验0		41					7 多数数数		54	
	A35-05	18	11	-	0.00037775		1		39 4 -	361 性燃料0						_	6 (高麗)	15.60		
	A34-07	30	734	1	0 00047026				4	6 LAMPERO				0	0)	0 300	20 0		0 0
AME PROB.	A27-09	0	1 0			0	1	0	0	0 分钟的的0			01	01	7 43	91,	255 中海军	1.255		
ANIC PROD	U02-11	30	50211		0.05173184				13 :	255 运动流				31, 45			230 340 400	230		
	SD8-46	29			0.0017558			-		102 年本金件	10	2 32					102			
	R09-45	30		1	0.002770	-1	1	× 1		144 July 144	14					_	61 金额			
	P10-42	30			0.0020468		5 4	-	16 1.14	61 建湖流					3 11		11 8		12	25 18
	004-44	16	1		0 000240	2 7			2 : ::	2.11 英統統							126 经成金额	128		1,49
	D34-12	24	2583		0.0049766					126 河流				-		3	349			
	D35-13	30			0 0030313			15	23	57 图光图片	-		11 19	02; 2		14 - 64.	57 《经验》			
	D35-14	24			3 0 0009912				39 1	,326 福热指数							,326 米块等	277		0
	D35-15	30			0	0		01	0 -25	0 450	٥		VI	01		0 5	148 北京		3 2	50 2.28
	H06-21 U02-48	26			0.0078150			12		148			50 2,0 30 2,4			15	165 阿拉克	16	5 2	2,66
	U02-50	30	70		3 0.0091446			45		165 18 12						31 Mar.	18 海路	1	-	49 35
	U02-49	, 15			7 0.0011739			0	0 - 3	0	-		ol		0	0 -2.0	0 美规		8	87 34
	10-58	0	1		0 0.000981			42	7 3.62	38 Talley					-	49 1044	38	THE COMPANY OF THE CO	0	0
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	14-55A	30		585	0				3.00	0 多种是是	0	-	61 2	01	37	52	9 464	2:10		61 2
	23-51	30			0 000910			45		9 200						63	22	- Control	2	85 6
	24-57	30			31 0.002303			45		22 20 20 20 20 20 20 20 20 20 20 20 20 2		0	0	0	0	0	0 計划数	Paris Contract	0	0
	15-68	0			0		0	0		O STANK		0	0	0;	0	0 5	0 934	SEED!		235 6
	14-54	0			91 0,001661	01		441	13	179 4500	0 1				947	56 m	179 共和 294 水水			365 1.3
CK	08-62 09-60	29			74 0 003633			441		4294 米州				, 001		115	154 88	Co. Action		269 2.5
RUST	14-40	30			01 0.00913	79 2.7		45		154 新国					230	46	14 5345	650	14	60 2
2	15-67	25		02 2	61 0.0008			39		14 (1973)						238	528 连续	销t0. 5		816 9,1 583 2.0
RUST	08-61	30			27 0.031893			45		528 245 3				0741 1.	461	88 24	495 海域	Parity Comments		583 2,0 865 2,3
	07-54	3			57 0.005605 54 0.005595			45	43 33	.777 经持续			865	. 00	459	88	777	- State of the sta	0	0
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	09-59 01-76				80 0.01584	812 4,9	108	45	128	14326 美可提			100		392 117	195	380	10 CASCASTON		575 5.6
	36-78			03 58	0.01962		02	45		380 機能	-				169	75 GY	30 微岩	-Ha:0	30	105 1.3
	03-74	2			325 0.00448		25	41		299 建原					,877	15B	299 福岡	O TOPPOSTO	99	457 4.3 246 1.1
	03-75				96 0.01487		96	45		177 网络线	Harana and a second		246	676	813	69	-177 深刻	Employee	77 21	48
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	34-82 31-98		0 0		482 0.00501	384 1.4	482	45	38 4	133 触個	2.7				,307	942	2.021	(0.00)		963 33.
)	A35-89				803 0 11774		303	45	897	2,021 小学生	10.141	-		,840) 30 729	781	68	89		89	157
	P03-92				336 0.00299		886	45	23 .0	89		96	157	491	570	59 77	96 司献		96	155
	P03-93				546 0.00218		546	42	17	96 48		58	132	998	997	74	58	经10	58	132 1
	T22-69				130 0.00382		130	45	29	58 年 4		27	86	460	482	59	27 国际		73	104 1
	127-87				546 0.0018		194	0	31	73 554		73	104		,053	31	73		49	61
	01-97		30		470 0 00159		470	0	12	49 39		49	61	409,	415	12 32	130 公司		130	162 1
	36-95		30 1		260 0 00426		260	0	32	130	(X)	130	162	1,098	1,111	32 .	130	A STATE OF THE STA		
- MEDDON.	GAS WELLS		30	1								46	27	454!	424	12	15 369		15	27
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-i	4 - 36 - 1	8 - 7		985 29:	493 0.001		493	0 428	- 8831	20,777 200		777 30		4 753 26	0.703! 1	0.043	20.777 担美	MERRION WEL		259

IPELINE

LE MELLS FROM CLASIA, STATEMENT	20777	- 3. /3.	SALES DIFFERENCE	35°5 JC137 %	<u> </u>
	7604		7604 2		
	2448	2448	1		
id statement + memon	31803	295582 2448	3 7604 C		
	395211 597033	597137 4379	14975 69724 15 97.0 59724	790771 51806C[514853] 19355[587	724 35 240 59724 79079 593932

OCT 1 2 2004

STATE OF UTAH

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	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
SUNDR	Y NOTICES AND REPORTS ON WELLS	8. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for omnossis to drill	new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
drif horizontal	sterals. Use APPLICATION FOR PERMIT TO DRILL IGHT for \$0.01 ptoposate.	0, WELL NAME and NUMBER:
1. TYPE OF WELL OIL WELL	GAS WELL OTHER	See attached list
2. NAME OF OPERATOR:	112115	9. API NUMBER: Multiple
XTO ENERGY INC.	N2615 PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
2700 Farmington Bldg K,Sul	STATE NM 2/2 87401 (505) 324-1090	Buzzard Bench
4. LOCATION OF WELL FOOTAGES AT SURFACE:		COUNTY: Emery
QTR/QTR, SECTION. TOWNSHIP, RA	NGE, MERIDIAN:	STATE: UTAH
11. CHECK APP	ROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REF	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME LUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER:
	CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATIC	
	COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, vol	
Effective August 1,2004, for all wells on the attach	the operator changed from Chevron U.S.A. Inc. to XTO ENERG ned list.	Y INC.
BLM #579173		
State and Fee Bond #10	4312762	_
		RECEIVED
		MAY 1 8 2007
	· ·	
		DIV. OF OIL, GAS & MINIO
Kendlesfacker		
Kenneth W. Jackson	Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc.	N0310
NAME (PLEASE PRINT) SIGNATURE SIGNATURE	mes L. Death mile Vice	President-land
(This space for State use only) APPRO	VED 91301 2004	RECEIVED

Corlene Russell
Division of Oil, Gas and Mining (Se
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

SEP 2 8 2004

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

	DIVISION OF OIL, GAS AND MIN	IING			J-87532
SUNDRY	NOTICES AND REPORTS	ON WELL	. \$	6. IF IN	DIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill I	ew wells, significantly deepen existing wells below curre terals. Use APPLICATION FOR PERMIT TO DRILL for	ent bottom-hole depti	, reenter plugged wells, or to	7. UNIT	or ca agreement name:
1. TYPE OF WELL OIL WELL		UNEIDI	NTIAL .		L NAME and NUMBER: ERAL A 18-7-26 #12
2. NAME OF OPERATOR:		32.1.1.1.1.2.1	 		NUMBER: 1530445
XTO ENERGY INC. 3. ADDRESS OF OPERATOR:			PHONE NUMBER:	10. FIE	LD AND POOL, OR WILDCAT:
2700 Farmington Ave. Bidg K _{CIT}	Farmington STATE NM ZIP 8	37401	(505) 324-1090	BU	ZZARD BENCH ABO
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815'	FNL & 897' FWL			COUNT	Y: EMERY
QTRIQTR, SECTION, TOWNSHIP, RAN		7E		STATE:	UTAH
CHECK VDD	ROPRIATE BOXES TO INDICAT	F NATURE (DE NOTICE REPO	RT O	
TYPE OF SUBMISSION	TOPRIATE BOXES TO HADIOATI		PE OF ACTION	1(1, 0	KOMEKDAIA
_	ACIDIZE	DEEPEN			REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT		SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONST	RUCTION		TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE		TUBING REPAIR
	CHANGE TUBING	PLUG AND A	BANDON		VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK			WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTIO	N (START/RESUME)		WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATE	ON OF WELL SITE		OTHER: SURFACE
	CONVERT WELL TYPE	RECOMPLET	E - DIFFERENT FORMATION	_	COMMINGLE
Federal A 18-7-26 #12; S Federal T 18-7-22 #34; S	s to surface commingle the following to surface commingle the following to the following the surface commingle the following to surface commingle the following the surface commingle the surface co	397' FWL; 43 831' FEL; 43	-015-30445; UTU-6 -015-304 52; UTU-6	7532; 8535 ;	Buzzard Bench Buzzard Bench
A de la constante de la consta	PERKINS		REGULATORY (COMP	LIANCE TECH
NAME (PLEASE PRINT)	C. T. Rus	TITLE			
SIGNATURE	Clapin	DATE	6/23/2005		
Date:	Accepted by the Utah Division of Dil, Gas and Mining	Federal Ap Action Is	Proval Of This Necessary		RECEIVED JUN 2 9 2005
(52000) Date. By:	Oct (1)	CUCHE UN NEVERSE DA	~;		DIV. OF OIL, GAS & MINING
ъу	Train many	in. 7	<u>)</u>		· · · · · · · · · · · · · · · · · · ·

			_	يبيري
IN WELLS FROM COASTAL STATEMENT	1 0	302425	<u> </u>	
W. WELLS PRODUCED A COLUMN	38990		1	
	:04	104		
s Check#	256029			
	0	1		
s Check #2	0			
	7383		7383	2
<i>-</i>	1931	193	2.5	
	5			
	304437	302529 193	0.5 7383	C



State of Utah DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

September 29, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6381

Ms. Kelly Small XTO Energy 382 Road 3100 Aztec, NM 87410 43 015 30552 St of U+CC 03-161 178 8E 3

Re:

Extended Shut-in and Temporarily Abandoned Requirements for Wells on Fee or State

Leases

Dear Ms. Small:

XTO Energy ("XTO") has six (6) Fee Lease Wells and six (6) State Mineral Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in and temporary abandonment (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

This is a second notice of non-compliance for wells 1 through 4 listed on Attachment A. The Division notified the previous operator, Chevron USA, on several occasions by certified mail about wells 1 through 3 (Attachment A) non-compliance issues. The Division also notified XTO on August 17, 2005, of an extension of SI/TA status valid until August 1, 2006. A first notice was sent out concerning well 4 (Attachment A) on March 3, 2005, and an extension was granted until September 1, 2005. The Division feels that sufficient time has passed to make a decision on these wells. Please submit your plans to produce or plug these wells. If this is not addressed within 30 days, a Notice of Violation will be issued for these wells. Also, please address your plans to produce or plug the remaining 8 wells.



Page 2 September 29, 2008 Ms. Small

For extended SI/TA consideration the operator shall provide the Division with the following:

- 1. Reasons for SI/TA of the well (R649-3-36-1.1).
- 2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
- 3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).

- 1. Wellbore diagram, and
- 2. Copy of recent casing pressure test, and
- 3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
- 4. Fluid level in the wellbore, and
- 5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet

Petroleum Engineer

JP/js Enclosure

cc: Jim Davis, SITLA Compliance File Well File

Attachment A

	Well Name	API	Lease Type	Years Inactive
1	A L JENSEN 27-9	43-015-30259	FEE	12 Years 10 Months
2	L & M CURTIS 10-58	43-015-30310	FEE	5 Years 9 Months
3	ST OF UT X 16-65	43-015-303-12	ML-45906	5 Years 5 Months
4	D & A JONES 15-68	43-015-30318	FEE	5 Years 3 Months
				-
5	D & D CURTIS 14-54	43-015-30319	FEE	2 Years 9 Months
6	P & K PEACOCK 8-62	43-015-30320	FEE	1 Year 4 Months
7	AMERICA WEST GROUP ET AL 15-126	43-015-30484	FEE	4 Years 5 Months
8	ST OF UT X 16-66	43-015-30311	ML-45906	1 Year 4 Months
9	ST OF UT FF 11-130	43-015-30462	ML-48214	1 Year 1 Month
10	ST OF UT HH 03-133	43-015-30500	ML-48202	1 Year 3 Months
11	ST OF UT FO 02-186	43-015-30533	ML 90002	1 Year 3 Months
12	ST OF UT CC 03-161	43-015-30552	ML-48192	1 Year 3 Months

STATE OF UTAH

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			PARTMENT OF NATURAL RESOU ISION OF OIL, GAS AND M				5. LEA	SE DESIGNATION AND SERIAL NUMBER:
	SUNDRY	N	OTICES AND REPORT	s o	N WEL	LS	6. IF II	NDIAN, ALLOTTEE OR TRIBE NAME:
Dor	not use this form for proposals to drill n drill horizontal la	ew we	ells, significantly deepen existing wells below cu . Use APPLICATION FOR PERMIT TO DRILL	irrent bo	ttom-hole dep	th, reenter plugged wells, or to	7. UNI	T or CA AGREEMENT NAME:
1. TY	YPE OF WELL OIL WELL		GAS WELL 🗸 OTHER					LL NAME and NUMBER: ESTOFUTCL 03-161
	AME OF OPERATOR: O ENERGY INC.						9. API	NUMBER: LTIPLE 43 015 30557
	DDRESS OF OPERATOR: 2 CR 3100	, AZ	TEC STATE NM ZIF	874	10	PHONE NUMBER: (505) 333-3100		ELD AND POOL, OR WILDCAT:
4. LC	DCATION OF WELL	ĭ	STATE TO ZIF			1 (000) 000 0100		
FC	DOTAGES AT SURFACE: MULT	IPLE	Ē				COUN	ry: EMERY
Q	TR/QTR, SECTION, TOWNSHIP, RAN	GE, M	ERIDIAN: 175 8	3E		3	STATE	: UTAH
11.	CHECK APP	ROF	PRIATE BOXES TO INDICAT		ATURE		RT, O	
-	TYPE OF SUBMISSION	Г				YPE OF ACTION	•	
	NOTICE OF INTENT		ACIDIZE		DEEPEN			REPERFORATE CURRENT FORMATION
	(Submit in Duplicate)		ALTER CASING		FRACTURE	TREAT		SIDETRACK TO REPAIR WELL
	Approximate date work will start:		CASING REPAIR		NEW CONS	TRUCTION		TEMPORARILY ABANDON
			CHANGE TO PREVIOUS PLANS		OPERATOR	CHANGE		TUBING REPAIR
			CHANGE TUBING		PLUG AND	ABANDON		VENT OR FLARE
\checkmark	SUBSEQUENT REPORT (Submit Original Form Only)		CHANGE WELL NAME		PLUG BACK	<		WATER DISPOSAL
	Date of work completion:		CHANGE WELL STATUS		PRODUCTIO	ON (START/RESUME)		WATER SHUT-OFF
	Date of Work completion.		COMMINGLE PRODUCING FORMATIONS		RECLAMAT	ION OF WELL SITE	\checkmark	OTHER: SURFACE
			CONVERT WELL TYPE		RECOMPLE	TE - DIFFERENT FORMATION		COMMINGLE
			ETED OPERATIONS. Clearly show all I					f LIT DOGM approval was
rec		to t	he rejection of the Federal a					
ai i	a subsequent work will	1101	be done.					
NAM	E (PLEASE PRINT) LORRI D.	BIN	GHAM		TITL	E REGULATORY C	OMP	LIANCE TECH
	IATURE TISS	K	Bulan)	DATI	0/22/2009		
(This s	pace for State use only)		\cup					DECTRACTO

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SEP 29 2883

Utah Wells Surfac	Utah Wells Surface Commingled at Huntington CDP									
Well Name	API#	Status	Lease							
American West Group 15-128	43-015-30484	-Shut In-	State							
Conover 14-171	43-015-30529	Producing	State							
Gardner Trust 16-121	43-015-30478	Producing	State							
Lemmon LM 10-01	43-015-30242	Producing	Federal -							
Malone 14-131	43-015-30556	Producing	State							
Rowley 08-111	43-015-30486	Producing	State							
Seeley 08-112	43-015-30495	Producing	State							
Seeley Farms 09-117	43-015-30501	Producing	State							
State of Utah 16-8-31-12D	43-015-30608	Producing	State							
State of Utah 16-8-31-32DX	43-015-30634	Producing	State							
State of Utah 16-8-31-44D	43-015-30606	Producing	State							
State of Utah 16-8-32-43	43-015-30566	Producing	State							
State of Utah 17-8-15-14	43-015-30622	Producing	State							
State of Utah 17-8-15-33	43-015-30561	Producing	State							
State of Utah 17-8-17-32	43-015-30672	Producing	State							
State of Utah 17-8-18-12	43-015-30626	Producing	State							
State of Utah 17-8-18-24	43-015-30678	Producing	State							
State of Utah 17-8-18-31	43-015-30671	Producing	State							
State of Utah 17-8-18-43	43-015-30670	Producing	State							
State of Utah 17-8-20-22	43-015-30623	Producing	State							
	43-015-30679	Producing	State							
State of Utah 17-8-21-41	43-015-30631	Producing	State							
State of Utah 17-8-22-14	43-015-30676	Producing	State							
State of Utah 17-8-22-21	43-015-30624	Producing	State							
State of Utah 17-8-28-12X	43-015-30699	Producing	State							
State of Utah 17-8-3-11X	43-015-30635	Producing	State							
State of Utah 17-8-4-21	43-015-30620	Producing	State							
State of Utah 17-8-5-42R	43-015-30686	Producing	State							
State of Utah 17-8-7-34	43-015-30621	Producing	State							
State of Utah 17-8-8-14	43-015-30673	Producing	State							
State of Utah 36-138	43-015-30550	Producing	State							
State of Utah 36-139	43-015-30530	Producing	State							
State of Utah AA 07-105	43-015-30497	Producing	State							
State of Utah AA 07-106	43-015-30396	Producing	State							
State of Utah AA 07-146	43-015-30569	Producing	State							
State of Utah BB 04-116	43-015-30503	Producing	State							
State of Utah BB 05-107	43-015-30479	Producing	State							
State of Utah BB 05-108	43-015-30480	Producing	State							
State of Utah BB 05-109	43-015-304 81	P&A -	State -							
State of Utah BB 05-110	43-015-30482	Producing	State							
State of Utah BB 08-113	43-015-3049 6	Shut In-	State -							
State of Utah BB 09-119	43-015-30437	Producing	State							
State of Utah BB 09-120	- 43-015-30444	Producing	State							
State of Utah CC 03-161	43-015-30552	Producing	State							
State of Utah CC 10-123	43-015-30454	Producing	State							
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	43-015-30458	Producing	State							
	43-015-30459	Producing	State							
State of Utah FF-11-130	43-015-30462	Shut-In-	State-							

- should be on. Orangeville CBP

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

I	DIVISION OF OIL, GAS AND MI	INING		5. LEASE DESIGNATION AND SERIAL NU	MBER:
	ML - 48192				
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A				
Do not use this form for proposals to drill n	7. UNIT or CA AGREEMENT NAME: HUNTINGTON (SHALLO)	N) CBM			
1. TYPE OF WELL OIL WELL				8. WELL NAME and NUMBER: STATE OF UTAH "CC" 03	 -161
2. NAME OF OPERATOR:				9. API NUMBER:	
XTO ENERGY INC. 3. ADDRESS OF OPERATOR:		Pi	ONE NUMBER:	4301530552 10. FIELD AND POOL, OR WILDCAT:	
	AZTEC STATE NM ZIF	,87410 (505) 333-3100	BUZZARD BENCH	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1483'	FNL & 1223' FEL			COUNTY: EMERY	
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN: SENE 3 17S 8	BE S		STATE: UTAH	
11. CHECK APPE	ROPRIATE BOXES TO INDICAT	TE NATURE O	F NOTICE, REPO	ORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYP	E OF ACTION		
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORM	IATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TR	EAT	SIDETRACK TO REPAIR WELL	
Approximate date work will start:	CASING REPAIR	NEW CONSTR	UCTION	TEMPORARILY ABANDON	
	CHANGE TO PREVIOUS PLANS	OPERATOR C	HANGE	TUBING REPAIR	
	CHANGE TUBING	PLUG AND AB	ANDON	VENT OR FLARE	
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL	
Date of work completion:	CHANGE WELL STATUS		(START/RESUME)	WATER SHUT-OFF	
	COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE		OF WELL SITE - DIFFERENT FORMATION	OTHER:	
12 DESCRIPE PROPOSED OF CO	DMPLETED OPERATIONS. Clearly show all	<u> </u>		nes etc	
12. DEGONDET NOT GOED ON ON	Sivil EETES OF ENVIRONS. Slearly show an	portinoni dotalio mora	anig adice, departs, veran		
XTO Energy proposes to	temporarily abandon this well pe	r the following p	procedure:		
Pull rods & tubing.					
2. Set CIBP at 2,276.					
3. RIH w/tubing and tag 0	CIBP. Pick tbg up 1' & circulate t	he hole w/wate	r containing corro	sion inhibitor & oxygen scanv	eger.
	⁹ & Casing to 500 psi. Monitor problem 6 with the control of		s record on a cha	rt.	
6. File sundry w/governin		Tara.			
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			ļ	OCT 1 5 2008	
				FOIL, GAS & MINING	
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NAME (PLEASE PRINT)		TITLE			
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OF	UTAH DIVISION OF				
Ŏi	GAS AND MINING			Date: 11.6.2008	

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STATE OF UTAH

		DEPARTMENT OF NATURAL RES	OURCES	
	1	DIVISION OF OIL, GAS AND		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	SUNDRY	NOTICES AND REPOR	RTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do	not use this form for proposals to drill no	ew wells, significantly deepen existing wells belov terals. Use APPLICATION FOR PERMIT TO DR	v current bottom-hole depth, reenter plugged wells, or to	7. UNIT OF CA AGREEMENT NAME: N/A
1. T	YPE OF WELL OIL WELL	GAS WELL 🚺 OTHE		8. WELL NAME and NUMBER: STATE OF UTAH CC #3-161
	IAME OF OPERATOR:			9. API NUMBER:
	TO ENERGY INC.			4301530552
	DDRESS OF OPERATOR: 2 CR 3100	, AZTEC STATE NM	PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WILDCAT: BUZZ BENCH/FERRON SS
	OCATION OF WELL	E		FMCDV
F	OOTAGES AT SURFACE: 1483' I	-NL & 1223 FWL		COUNTY: EMERY
C	TR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN: SENE 3 17S	8E	STATE: UTAH
11.	CHECK APPF	ROPRIATE BOXES TO INDIC	ATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
	TYPE OF SUBMISSION		TYPE OF ACTION	
V	NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
Y	(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
	Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
		CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
		CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
1	SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
	(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	Date of work completion:	COMMINGLE PRODUCING FORMATIO	NS RECLAMATION OF WELL SITE	✓ OTHER: TA EXTENSION/MIT
	· .	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
			8. Please see the attached copy of se year extension on the TA status o	
		Y SENT TO OPERATOR	-	ECEIVED EB 0 y 2009
	Date Initia	s: 7 · 28 · 2009 sis: <u>145</u>	DIV. OF	OIL, GAS & MINING
NAM	ME (PLEASE PRINT) LORRI D.	BINGHAM	TITLE SR. REGULATO	RY COMPLIANCE TECH
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5/2000	o) ·	BY: LYWA	Instruction from Reverse Side) 4 Thousan 9/22/09	(STATEXTA)
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EXECUTIVE SUMMARY REPORT

1/1/2008 - 2/5/2009 Report run on 2/5/2009 at 11:06 AM

State of Utah CC 03-161

Section 03-17S-08E, Emery, Utah, Huntington Objective: Pull rods & tbg. Set & PT CIBP & csg. Date First Report: 9/18/2008

9/18/2008

SITP 0 psig. SICP 240 psig. MIRU Red Rock WS Rig #5. Ferron Coal perfs fr/2,317' - 2,458'. PBTD @ 2,776'. Unhung well. Unseat pmp. LD 1-1/4" x 26' PR 7/8" x 2' rod sub, 33 - 7/8" skr d w/4 molded guides pr rod, 50 - 3/4" skr d w/4 molded guides pr rod, 14 - 1-1/2" sbs 14 - 1 7/8" x 4' stabilizer rods, (1 stabilizer rod abv ea sbs), & 2" x 1-1/2" x 18' RWAC-DV pmp w/1' x 1" stnr nip (XTO #138). Unable to rmv WH studs or break FL loose. Cut FL loose w/ pipe cutters. Will cut WH studs loose in the morning. SWI. SDFN. 0 BLWTR

9/19/2008

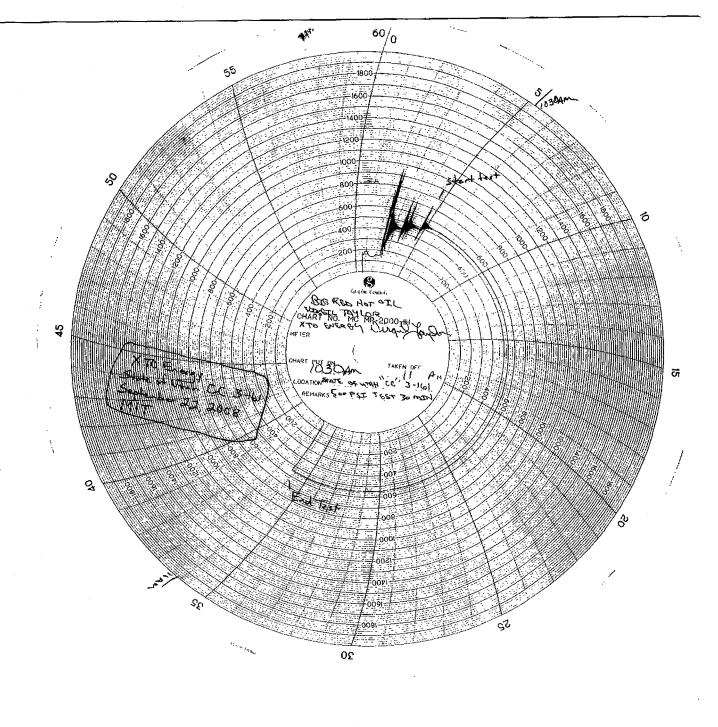
SICP 140 psig. Cut WH studs loose. BD csg. ND WH, NU BOP. TOH w/80 jts 2-7/8" tbg, 2-7/8" SN & 2-7/8" x 31' OEMA w/1/4" weep hole & pinned NC. TIH w/4-3/4" cone bit, csg scr & 80 jts 2-7/8" tbg to 2,500'. TOH 80 jts 2-7/8" tbg. LD BHA. SWI. SDFWE.

9/22/2008

SICP 100 psig. BD well. MIRU J-W WL. RIH w/5-1/2" CIBP. Set CIBP @ 2,276'. Ferron Coal perfs fr/2,317' - 2,458'. PBTD @ 2,776'. POH & LD setting tl. RDMO WL. TIH w/2-7/8" SN & 73 jts 2-7/8" tbg. Tgd CIBP @ 2,276'. PUH 5' w/EOT @ 2,271'. Fill csg w/45 BFW. PT CIBP & csg to 500 psig for 30". Tstd ok. Rlsd press. Record tst on cht. Mix & circ 50 BFW w/Multi Chem pkr fld adds dwn tbg & up csg. TOH & LD ttl of 80 jts 2-7/8" tbg. Sent tbg & rods into Orangeville yard for storage. Ppd addl 5 bbls & fill csg w/pkr fluid. ND BOP. NU WH. RDMO Red Rock WS rig #5. 45 BLWTR. Susp rpts to further activity.

STATE OF UTAH	FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEAST DESIGNATION AND SERIAL NUMBER: SEE ML- 48192
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: NHA / FUNTING FOY (STY LOW) CB
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: STATE OF UTAH CC #3-161
2. NAME OF OPERATOR: XTO ENERGY INC.	9. API NUMBER: 4301530552
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410 PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WILDCAT: BUZZ BENCH/FERRON SS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1483' FNL & 1223' FWL	COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 3 17S 8E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: CASING REPAIR CHANGE TO PREVIOUS PLANS DEEPEN FRACTURE TREAT NEW CONSTRUCTION OPERATOR CHANGE CHANGE TUBING PLUG AND ABANDON	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/22/2008 CHANGE WELL NAME CHANGE WELL STATUS PRODUCTION (START/RESUME) RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	WATER DISPOSAL WATER SHUT-OFF OTHER: MIT
XTO Energy Inc. performed a MIT on this well on 9/22/08. Please see the attached copy of	the chart for more information.
NAME (PLEASE PRINT) ZORRI D. BINGHAM TITLE SR. REGULATO	RY COMPLIANCE TECH
SIGNATURE DATE 1/17/2009	
(This space for State use only)	

JUL 2 8 2009



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

ľ	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48192		
SUNDRY	NOTICES AND REPORTS ON	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill ne	ew wells, significantly deepen existing wells below current botto terals. Use APPLICATION FOR PERMIT TO DRILL form for s	om-hole depth, reenter plugged wells, or to	7. UNIT OF CA AGREEMENT NAME: HUNTINGTON (SHALLOW) CBM
1. TYPE OF WELL OIL WELL	terals. Use APPLICATION FOR PERMIT TO DRILL form for s GAS WELL OTHER	such proposals.	8. WELL NAME and NUMBER: STATE OF UTAH CC #3-161
2. NAME OF OPERATOR:			9. API NUMBER:
XTO ENERGY INC. 3. ADDRESS OF OPERATOR:		PHONE NUMBER:	4301530552 10. FIELD AND POOL, OR WILDCAT:
382 CR 3100 CITY	, AZTEC STATE NM ZIP 8741	0 (505) 333-3100	BUZZARD BENCH - FRSD
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1483' F	FNL & 1223' FEL		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANG			STATE: UTAH
11. CHECK APPR	ROPRIATE BOXES TO INDICATE NA		RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	····
✓ NOTICE OF INTENT		DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) Approximate date work will start:		FRACTURE TREAT	SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON
Approximate date work will start.		NEW CONSTRUCTION OPERATOR CHANGE	TUBING REPAIR
		PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT		PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)		PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:		RECLAMATION OF WELL SITE	✓ OTHER: MIT/TA EXTENSION
Mark 2011 2011 2011 2011	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all pertinen	nt details including dates, depths, volum	es, etc.
	e to perform a MIT on the subject well		
XTO Energy Inc. has plug	ged & abandoned six wells in 2009 an	nd our intention is to plug & a	abandon eight wells in 2010.
			*
			COPY SENT TO OPERATOR
			Date: 9.10.2009
			1//
		¥	Initials: 6
DADDADA	A NICOL	DECLII ATORY (OLEDIA.
NAME (PLEASE PRINT) BARBARA	A A. NICOL	TITLE REGULATORY	<u> </u>
SIGNATURE DAWYU) U. NiCOL	DATE <u>8/14/2009</u>	·
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•	OF UTAH DIVISION OF		RECEIVED
	OIL, GAS, AND MINING	3	HEUEIVLD
	PATE: \ 4700		AUG 17 2009
(5/2000)	Y: \(\see\text{Astructions}\)	on Reverse Side)	. 1
K	dequest for extended 51/	14 Should be submit	DIV. OF OIL, GAS & MINING

STATE OF UTAH			FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: ML-48192
SUNDF	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	sals to drill new wells, significantly deepen exis igged wells, or to drill horizontal laterals. Use A		7.UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: ST OF UT CC 03-161
2. NAME OF OPERATOR: XTO ENERGY INC			9. API NUMBER: 43015305520000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 8		PHONE NUMBER:	9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1483 FNL 1223 FEL			COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SENE Section: 03	IP, RANGE, MERIDIAN: Township: 17.0S Range: 08.0E Meridian: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
XTO Energy Inc. perfo	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF ✓	ear extension on the TA & Daily Report for more	Approved by the Utah Division of Oil, Gas and Mining
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech	
SIGNATURE N/A		DATE 1/26/2010	



The Utah Division of Oil, Gas, and Mining

- State of UtahDepartment of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43015305520000 Approval valid through December 17, 2010.

> **Approved by the Utah Division of** Oil, Gas and Mining

\January 26, 2010

XTO ENERGY

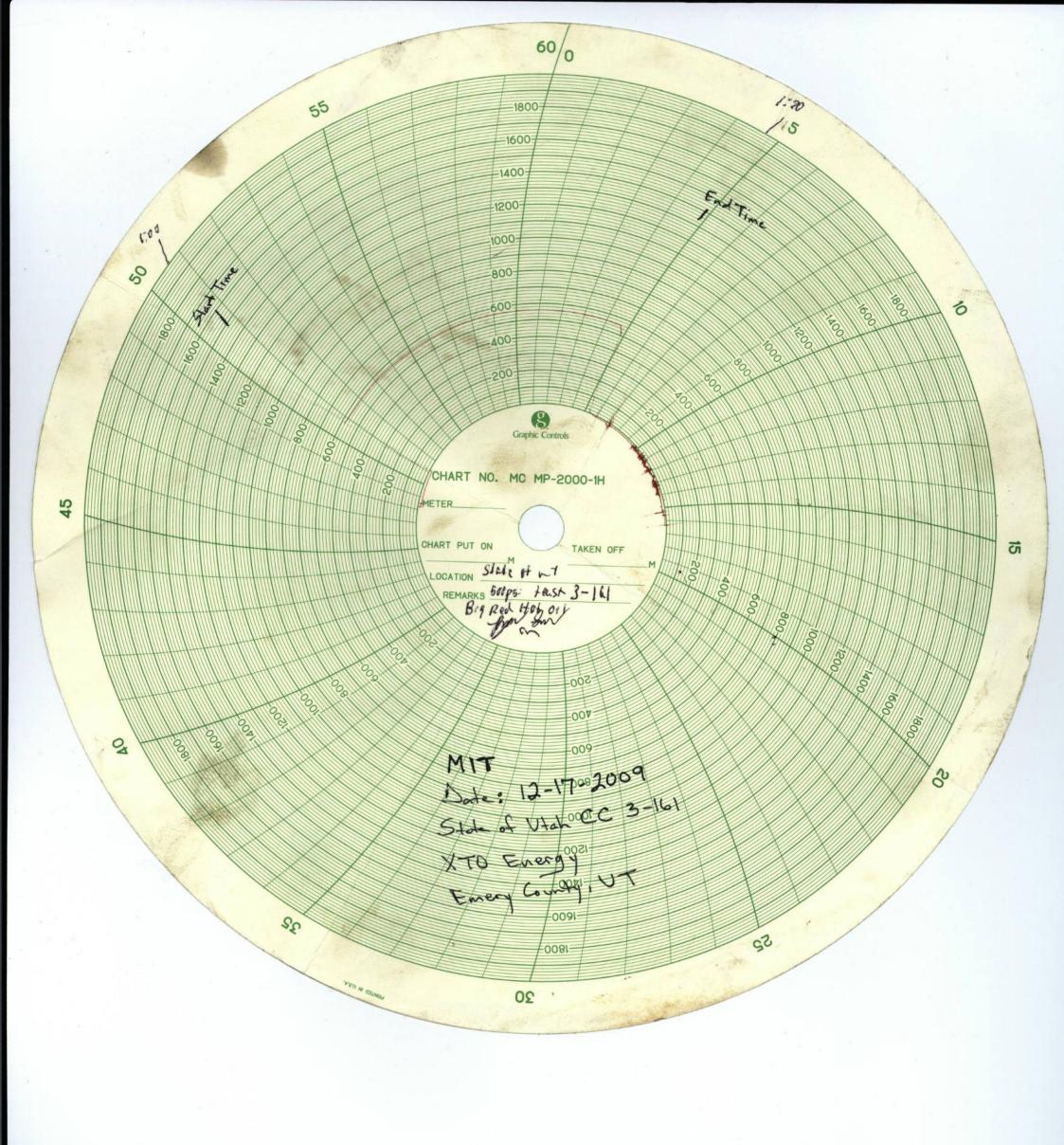
Daily Entry Page1

Date: 12/17/2009 API#: 43015305520000

Vell Name: State of Utah CC 03-161

Well Name: State	of Utan CC 03-161				
API/UWI 43015305520000	Location T17S-R08E-S03	Field Name Buzzard Bench	Permit Number	State Utah	Well Configuration Type Vertical
70010000	Ground Elevation (ft) 6,290.00	KB-Ground Distance (ft) 11.00	Spud Date 6/21/2002	Rig Release Date	Total Depth (ftKB) 2,874.0

	1	00	11.00	6/21/2002			2,874.0
lug Back Total Dep						epth (ftKB)	
	- De	ate		The state of the s	· · · · · · · · · · · · · · · · · · ·	оры (шФ)	2,776.0
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one	To	op (fiKB)		Bottom (ftKB)		Acct Well ID	440400
Ferron Sand		2,:	317.0	2,458	3.0	<u>. </u>	110408
lob Header	1277		· · · · · · · · · · · · · · · · · · ·		Start Date		End Date
lob Category Well Maintenance	Primary Job Typ	e / Initial Job Type			12/17/2	009	Lind Date
AFE	I I Casing						
AFE Number	·	AFE C	late		AFE Status		
					AFF ELLIPSIO		
Total AFE Amount		Total I	Field Estimated Cost		AFE-Field Esti	mate	
Rigs	(DO NOT I	DELETE OR OV	ERWRITE EXIST	NG RIGS, PLEASE ADI	NEW IF NECE	SSARY)	
Rig	Rig Number		Rig Supervisor	Rig Str	art Date	Rig	Release Date
Daily Activities		eport End Date	<u> 1919 - 191</u>	Daily Cost Total		Cum Cost To	Date
Report Start Date 12/17/2009			2009 00:00	Bany Cost Total			
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Remarks # 2	ed hot oil.	Trou not on.	csg to 300 psig it	or 15° as request and wit	nessed by Bart	NOLIO WIII II	e state. Tate On. Frido
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Sundry Number: 14893 API Well Number: 43015305520000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE:	S	FORM 9
	5.LEASE DESIGNATION AND SERIAL NUMBER: ML-48192		
SUNDF	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	sals to drill new wells, significantly deepen o gged wells, or to drill horizontal laterals. Us		7.UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: ST OF UT CC 03-161
2. NAME OF OPERATOR: XTO ENERGY INC			9. API NUMBER: 43015305520000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 8		E NUMBER:	9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1483 FNL 1223 FEL			COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SENE Section: 03	Township: 17.0S Range: 08.0E Meridian: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICATI	E NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE	ALTER CASING	☐ CASING REPAIR
✓ NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
6/1/2011	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATION	S CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
Date of Work Completion.	OPERATOR CHANGE	✓ PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL
DRILLING REPORT Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Date.	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
XTO Energy Inc.	intends to plug & abandon this intends to plug & abandon this is see also attached the curren diagrams.	well per the attached t & proposed wellbore	Approved by the Utah Division of Oil, Gas and Mining Date: 05/24/2011 By:
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech	
SIGNATURE N/A		DATE 5/5/2011	

Sundry Number: 14893 API Well Number: 43015305520000



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43015305520000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
- 2. All balanced plugs shall be tagged to ensure they remain at the depth specified by the proposal.
 - 3. All annuli shall be cemented from a minimum depth of 100' to the surface.
 - 4. Surface reclamation shall be done in accordance with R649-3-34 Well Site Restoration.
- 5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
- 6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
 - 7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

5/23/2011 r263 Wellbore Diagram API Well No: 43-015-30552-00-00 Well Name/No: ST OF UT CC 03-161 Permit No: Company Name: XTO ENERGY INC Location: Sec: 3 T: 17S R: 8E Spot: SENE **String Information Bottom** Diameter Weight Length Coordinates: X: 499483 Y: 4358424 String (lb/ft) (ft sub) (inches) (ft) Field Name: BUZZARD BENCH 313 HOL1 12.25 County Name: EMERY **SURF** 313 8.625 24 313 HOL2 2819 7.875 PROD 2819 5.5 17 2819 7-661 T1 2531 2.875 778"× 5/2" (108) Cement from 313 ft. to surface 8 8 x 5 /2 4 Surface: 8.625 in. @ 313 ft. 5.192 Hole: 12.25 in. @ 313 ft. Sacks 175 230 **Perforation Information** Top **Bottom** Shts/Ft No Shts Dt Squeeze (ft sub) (ft sub) 2317 2458 1728 (205K)(1-18)(7.661)=180' 70c@ 2096' **Formation Information Formation** Depth **MNCS** 100 BLUGT **FRSD** 2288 Cement from 2819 ft. to 1728 ft. **FRNCL** 2317 Tubing: 2.875 in. @ 2531 ft. Production: 5.5 in. @ 2819 ft. Hole: 7.875 in. @ 2819 ft. Hole: Unknown TD: 2874 TVD: 2874 PBTD: 2776

Sundry Number: 14893 API Well Number: 43015305520000

 JDB
 TWD
APPROVED

STATE OF UTAH CC 03-161 1,483' FNL & 1,223' FEL, Sec 03, T17S, R8E Emery County, UT

Plug & Abandon Procedure

Formation:

Ferron Coal/Sand.

Surf Csg:

8-5/8"; 24#, K-55 csg @ 313'. Csg cmt'd w/ 230 sks Class 'G'. Circ cmt to

surf.

Prod Csg:

5-1/2", 17#, N-80, LTC csg @ 2,819'. PBTD @ 2,776'. Csg cmt'd w/ 175 sks

RFC. Did not circ cmt to surf.

Perfs:

2,317' - 2,318'; 4 spf

2,377' - 2,378'; 4 spf

2,332' - 2,337'; 4 spf

2,413' - 2,414'; 4 spf

2,347' - 2,348'; 4 spf

2,450' - 2,458'; 4 spf

Tbg:

None

Rods:

None

Pump:

None

Current Status:

INA/TA

- 1. Notify Dustin Doucet, Utah Division of Oil, Gas & Mining at 801-538-5281 48 hrs in advance of pending operations.
- 2. MI 2,350' of used 2-7/8", 6.5#, J-55, EUE, 8 rd tbg fr/ the XTO yard.
- 3. Set 1 flowback tnk. MIRU PU w/ pmp & pit.
- 4. ND WH. NU BOP.
- 5. PU & TIH w/ opened ended 2-7/8" tbg. Tag CIBP @ 2,276' & pick up 1'.
- 6. Drop 2-7/8" SV. PT tbg to 1,000 psi for 5". Rls press & retr SV.
- 7. MIRU cmt pmp trk.
- 8. Circ & load the entire hole w/gelled wtr. PT csg to 500 psi for 10". Rls press.
- 9. <u>PLUG #1</u>: Mix 20 sks Type V cmt (15.6 ppg, 1.18 cuft/sk) & spot a 180' balanced plug inside the 5-1/2" csg fr/2,276' 2,096'. RD cmt pmp trk.
- 10. TOH & LD 2-7/8" tbg.

SOU CC 03-161 Proc

Page 1 of 2

JDB 06/03/10

- 11. RU WL. RIH & perforate 3 holes in the 5-1/2" csg @ 365' w/HSC gun. POOH & RDMO WL. ND BOP.
- 12. RU cmt pmp trk. Open the 5-1/2" x 8-5/8" bradenhead vlv. Tie pmp trk onto 5-1/2" csg. Load hole & establish circ w/ wtr.
- 13. <u>PLUG #2</u>: Mix 130 sks Type V cmt (15.6 ppg, 1.18 cuft/sk) & pmp it dwn the 5-1/2" csg & circ cmt up the 5-1/2" x 8-5/8" annulus. (The entire 5-1/2" csg & 5-1/2" x 8-5/8" annulus will be filled w/cmt fr/365' back to surf.) Volume of cmt equals 30% excess.
- 14. Monitor well for cmt fall back & top off if necessary. RDMO cmt pmp trk.
- 15. Cut off WH below surf csg. Install P&A marker. RDMO PU.
- 16. Haul all equip to XTO yard.
- 17. The location will have to be reclaimed since no further activity is planned on this well pad.

REGULATORY REQUIREMENTS:

- Utah Division of Oil, Gas & Mining approval.
- LOI to interest owners

WELL SERVICES:

- Pulling Unit
- Cementing Services
- Dirt Work & Reseeding Services

MATERIALS:

• 2,350' of used 2-7/8", 6.5#, J-55, EUE, 8 rd tbg.

EXISTING WELLBORE DIAGRAM STATE OF UTAH CC 03-161

KB: 6,301' GL: 6,290' **CORR: 11**

DATA

8-5/8", 24#, K-55 Surf Csg set @ 313' KB. Omt'd Csg

w/230 sks Class 'G' Cmt. Circ cmt to surf.

12-1/4" HOLE

OCATION: 1,483' FNL & 1,223' FEL, SEC 03, T-17-S, R-8-E COUNTY/STATE: EMERY COUNTY, UT

FIELD: BUZZARD BENCH

FORMATION: FERRON FEDERAL LEASE:

COMPL DATE: 9/05/02 **SPUD DATE**: 7/01/02

PRODUCTION METHOD:

rbg: NA

API #: 43-015-30552

XTO ACCTG #: 110408

PERFS: 2,317' - 18', 2,332' - 37', 2,347' - 48', 2,377' - 78', 2,413' - 14', & 2,450' - 58' W/ 4 SPF.

HISTORY

06/xx/02: PRESET 8-5/8", 24#, K-55 SURF CSG @ 313'. CMTD CSG W/ 230 SKS CLASS 'G' + ADDS. CIRC CMT TO SURF

07/01/02: SPUD 7-7/8" HOLE & DRLD TO 1,800'.

7-7/8" HOLE

07/02/02: REACHED DRILLER'S TD @ 2,850'. RAN OH LOGS. LOGGER'S TD @ 2,874'.

07/03/02: SET 5-1/2", 17#, N-80 PROD CSG @ 2,819'. FC @ 2,775'. CMTD CSG W/ 175 SKS RFC CMT + ADDS. DID NOT CIRC CMT TO SURF

FRAC LWR FERRON PERFS FR/ 2,377' – 2,458' W/ 300 GALS 15% HCL, x,xxx GALS GEL, & 40,000# 20/40 SD. AIR=53 BPM. ATP=2,730 PSI. SET RBP @ 2,362'. PERF UPR FERRON FR/ 2,317' – 2,318', 2,332' – 2,337', & 2,347' – 2,348' W/ 4 SPF. FRAC UPR FERRON PERFS FR/ 2,317' – 2,348' W/ 300 GALS 15% HCL, x,xxx GALS GEL, & 07/18/02: RAN GR/CCL/CBL LOG FR/ 2,776' – 1,500'. TOC @ 1,730' & PBTD @ 2,776'. 09/05/02: PERF LWR FERRON FR/ 2,377' – 2,378', 2,413' – 2,414', & 2,450' – 2,458' W/ 4 SPF.

35,000# 20/40 SD. AIR=53 BPM. ATP= 2,630 PSI.

09/16/02: RAN RA TRACER LOG FR/ 2,735' - 2,010'. MADE 22 SWAB RUNS & REC 175 BBLS 09/13/02: RETR RBP @ 2,362' & CO TO PBTD @ 2,776'. LAND TBG @ 2,740'.

LOAD WTR. TIH & TAGGED PBTD @ 2,776'. LANDED 2-7/8" TBG @ 2,531'. 09/17/02: RAN 2-1/2"x1-1/2"x18' RHAC PMP, 14 – 1-1/2" SBS, 50 – 3/4" RODS, & 33 – 7/8" RODS. PMPD DWN ANN W/ 250 GALS 15% HCL, 2,100 GALS COALSTIM, & FLUSHED W/ 45 03/27/03:

11/24/03; PMPD DWN ANN W/ 4,000 GALS COALSTIM & FLUSHED W/ 55 BBLS PW. 08/01/04: XTO ENERGY ASSUMES OPERATIONS. BBLS PW.

04/27/07: SHUT DWN PU & INA WELL.

TOH W/ 2-7/8" TBG STRG. TIH W/ 4-3/4" BIT, CSG SCR, & 2-7/8" TBG TO 2,500'. TOH UNSEAT PMP. TOH & LD RODS & PMP. 09/18/08: 09/19/08:

W/ TBG & LD BHA.

09/20/08; SET CIBP @ 2,276; TIH W// 2-7/8" TBG & TAG CIBP @ 2,276'; PRESS TST CIBP & 5-1/2" CSG TO 500 PSI FOR 30". TSTD OK. RECORD TST ON CHART. CIRC HOLE W// 50 BBLS PKR FLUID WTR. TOH & LD 2-7/8" TBG. TA WELL.

12/17/09: PERFORM MIT TST. PT CSG TO 500 PSI FOR 15" AS REQUESTED & WITNESSED BY BART KETTLE W/ THE STATE OF UTAH. TSTD OK. RECORD TST ON CHART.

2,317 - 2,318'; 4 spf 2,377 - 2,378'; 4 spf

Ferron Perfs:

Top of Ferron @ CIBP @ 2,276'

2,413' - 2,414'; 4 spf

2,332' - 2,337'; 4 spf 2,347 - 2,348°; 4 spf

2,450' - 2,458'; 4pf

5-1/2", 17#, N-80 Prod Csg set @ 2,819 KB. Cnt'd csg wl 175 sks RFC cnt. Did not airc cnt to surf. PBTD @ 2,776 TD @ 2,819

Page 1 of 1

TOC @ 1,730' (CBL)

STATE OF UTAH CC 03-161 P&A WELLBORE DIAGRAM

KB: 6,301' GL: 6,290

DATA

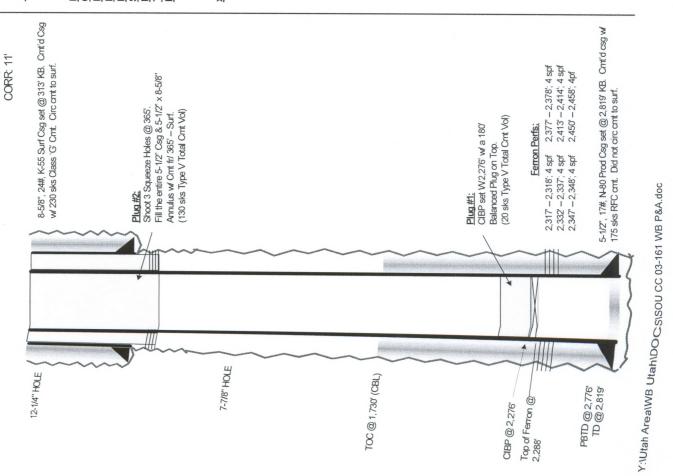
LOCATION: 1,483' FNL & 1,223' FEL, SEC 03, T-17-S, R-8-E COUNTY/STATE: EMERY COUNTY, UT FIELD: BUZZARD BENCH FORMATION: FERRON

XTO ACCTG #: 110408

API #: 43-015-30552 COMPL DATE: 9/05/02 FEDERAL LEASE:
SPUD DATE: 7/01/02
PRODUCTION METHOD:

TBG: NA PERFS: 2,317' – 18', 2,332' – 37', 2,347' – 48', 2,377' – 78', 2,413' - 14', & 2,450' – 58' W/ 4 SPF.

HISTORY:



Sundry Number: 13986 API Well Number: 43015305520000

STATE OF UTAH DEPARTMENT OF NATURAL RISOURCES DIVISION OF DILL, ROSA, AND MINING SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing weels below current to the control of each proposals to drill new wells, significantly deepen existing weels below current to the control of each proposals to drill new wells, significantly deepen existing weels below current to the control of each proposals to drill new wells, significantly deepen existing weels below current to the control of each proposals to drill new wells, significantly deepen existing weels below current to the control of each proposals to drill new wells, significantly deepen existing weels below current to the control of				
DIVISION OF OIL, GAS, AND MINING SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill not wells, significantly deepen existing wells below current. Public form for such proposals to drill not wells, significantly deepen existing wells below current. Public form for such proposals to drill not wells, significantly deepen existing wells below current. Public form for such proposals to drill not wells, significantly deepen existing wells below current. Public form for such proposals to drill not wells, significantly deepen existing wells below current. Public form for such proposals to drill not wells, significantly deepen existing wells below current. Public form for such proposals to drill not well and the such proposals. Public form for such proposals to drill not well and the such proposals. Public form for such proposals. Public for such proposals. Public for such proposals. Public for such proposals. Public for s				
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, rearrier plugged wells, or to drill hortzontal laterals. Use APPLICATION FOR PERMIT TO PUBLIC FOR THE PROPERTY OF THE PUBLIC FOR THE PUBL				
DIATION-DOIS depth, receive plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMITTO PROPERTY PROPERTY PROPERTY	SUND	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Say well 2. NAME OF DEADY OF SUBMISSION 2. NAME OF DEADY OF SUBMISSION 3. ADDRESS OF OPERATOR: 2. NO CATEGORY INC. 3. ADDRESS OF OPERATOR: 3. ADDRESS OF OPERATOR: 4. LOCATION OF WELL 5. OCCUMY: 6. OCCUMY: 6. OCCU	bottom-hole depth, reenter plu	ugged wells, or to drill horizontal laterals. Use		
A3015305520000 3.62 Road 3100, Astee, MM, 87410 505 333-3159 Ext 4. LOCATION OF WELL PLANCE, MM, 87410 4. LOCATION OF WELL PLANCE, MM, 87410 1.1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE ALTER CASING PARKET USING CHANGE WELL STATE CHANGE TO PREVIOUS PLANS CHANGE WELL STATE CHANGE TO PREVIOUS PLANS CHANGE TO PR				
382 Rod 3100 , Aztec, NN, 87410 505 333-3159 Ext BUZZARD BENCH LOCATION OF WELL FROOTAGES AT SURFACE: 1483 FIN. 1223 FEL GYRY(PIX, SECTION, TOWNSHIP, RANGE, MERIDIAN: GYRY(PIX, SECTION, TOWNSHIP, TOWNSHIP, RANGE, MERIDIAN: GYRY(PIX, SECTION, TOWNSHIP, RANGE, MERIDIAN: GYRY(PIX, SECTION, TOWNSHIP, RANGE, MERIDIAN: GYRY(PIX, SECTION, TOWNSHIP, RANGE, MERIDIAN: GYRY(PIX, SECTION, TOWNSHI				
TYPE OF SUBMISSION			NUMBER:	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE	FOOTAGES AT SURFACE: 1483 FNL 1223 FEL			
TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE ALTER CASING CASING REPAIR				-
NOTICE OF INTENT APPROXIMENT APPROXIMENT CALANGE WELL STATUS CHANGE WELL STATUS CHANGE PLUG AND ABARDOON PLUG BACK PRODUCTION START OR RESUME RECLAMATION OF WELL STITE RECOMPLETE DIFFERENT FORMATION DEFINANCE TO REPAIR WELL THE PROPARTY ABANDOON PLUG BACK WATER OISPOSAL WATER SHUTOFF SITA STATUS EXTENSION APPLIES DEPENDENCE OF WATER OISPOSAL WATER SHUTOFF SITA STATUS EXTENSION APPLIES DEPENDENCE OF WATER OISPOSAL WATER SHUTOFF SITA STATUS EXTENSION APPLIES DEPENDENCE OF WATER OISPOSAL WATER SHUTOFF STATUS EXTENSION APPLIES DEPENDENCE OF WATER OISPOSAL WATER SHUTOFF STATUS EXTENSION APPLIES DEPENDENCE OF WATER OISPOSAL WATER OISPOSAL	11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT	, OR OTHER DATA
NOTICE OF INTENT Approximate deed work will start: 6/1/2011 CHANGE WELL STATUS	TYPE OF SUBMISSION		TYPE OF ACTION	
Barbarà Nicol 505 333-3642 Regulatory Compliance Tech SIGNATURE DATE	Approximate date work will start: 6/1/2011 SUBSEQUENT REPORT Date of Work Completion: SPUD REPORT Date of Spud: DRILLING REPORT Report Date: 12. DESCRIBE PROPOSED OR CO	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION DMPLETED OPERATIONS. Clearly show all pertine quests an extension on the TA s summer. A specific P&A procedure.	CHANGE TUBING COMMINGLE PRODUCING FORMATIONS FRACTURE TREAT PLUG AND ABANDON RECLAMATION OF WELL SITE SIDETRACK TO REPAIR WELL VENT OR FLARE SI TA STATUS EXTENSION OTHER ent details including dates, depths, tatus with the intent of lire will be submitted at	CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: volumes, etc. Approved by the Utah Division of Oil, Gas and Mining Oate: 06/08/20-11
SIGNATURE DATE				
	SIGNATURE	505 333-3642	DATE	

Sundry Number: 13986 API Well Number: 43015305520000



The Utah Division of Oil, Gas, and Mining

- State of UtahDepartment of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43015305520000

Approval valid through August 1, 2011. Note: P&A approval received on 5/5/2011 and approved on 5/24/2011.

Sundry Number: 17860 API Well Number: 43015305520000

			FORM 9
	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE	ς	
	5.LEASE DESIGNATION AND SERIAL NUMBER: ML-48192		
SUNDF	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	sals to drill new wells, significantly deepen ggged wells, or to drill horizontal laterals. U:		7.UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: ST OF UT CC 03-161
2. NAME OF OPERATOR: XTO ENERGY INC			9. API NUMBER: 43015305520000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 8		IE NUMBER:	9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1483 FNL 1223 FEL			COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHI	IP, RANGE, MERIDIAN: Township: 17.0S Range: 08.0E Meridian: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	☐ ALTER CASING	CASING REPAIR
☐ NOTICE OF INTENT	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
8/4/2011	OPERATOR CHANGE	✓ PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	APD EXTENSION
	□ WILDCAT WELL DETERMINATION	OTHER	OTHER:
42 DECERTIFIED DODGED OF CO			
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all pert Please see attached repor		volumes, etc.
			Accepted by the
			Utah Division of
		Oi	l, Gas and Mining
		FOF	R RECORD ONLY
NAME (PLEASE PRINT) Lorri Bingham	PHONE NUMBER 505 333-3204	TITLE Regulatory Analyst	
SIGNATURE N/A		DATE 8/26/2011	

Sundry Number: 17860 API Well Number: 43015305520000

Wellname: State of Utah CC 03-161

T-R-S: T17S-R08E-S03 County: Emery State: Utah

Lat: 39*22'37.81"N Long: -111*0'22.100"W

Total Depth of Wellbore: 2,874.0 PBTD Depth: 2,776.0 EOT Set Depth:

Zones: Ferron Sand Top: 2,317.0 Bottom: 2,348.0 Ferron Sand Top: 2,377.0 Bottom: 2,458.0

Objective: Abandonment P&A Proposed TD:

Daily Operations Data From: 8/1/2011 7:00:00AM to 8/2/2011 4:00:00PM

Operation Summary: Notify Dan Jarvis w/ Utah division of Oil, Gas with intent to P & A, State of Utah FO 2-186 Ferron Coal. MIRU. TIH w/2-7/8" tbg. Tgd CIBP @ 2,276'. MIRU cmt truck, pmp 26 sx cmt plug (5.46 bbl slurry) of Type II cmt fr/2,276' - 2,041'. TOH & LD 2-7/8" tbg. MIRU WL. RIH w/2-1/8" BI wire perf gun. Perf 4 sqz holes @ 365' FS. Perf 4 sqz holes @ 340' FS. TIH w/ tbg. MIRU cmt truck, pmp 50 sx cmt plug (10.51 bbl slurry) of Type II cmt. No cmt rets to surf. Plugging ops witnessed by Bart Kettle w/Utah division of Oil, Gas was on location. SWI & SDFN.

Daily Operations Data From: 8/2/2011 7:00:00AM to 8/2/2011 2:00:00PM

Operation Summary: Pmp 50 sx cmt plug (10.51 bbl slurry) of Type II cmt w/3% CaCl. No cmt rets to surf. MIRU cmt truck, pmp 50 sx cmt plug (10.51 bbl slurry) of Type II cmt w/3% CaCl. No cmt rets to surf. MIRU cmt truck, pmp 80 sx cmt plug (16.82 bbl slurry) of Type II cmt down 5-1/2"ann. No cmt @ surface. Plugging ops witnessed by Bart Kettle w/Utah Division of Oil, Gas was on location. SWI & SDFN.

Daily Operations Data From: 8/3/2011 7:00:00AM to 8/3/2011 5:00:00PM

Operation Summary: Pmp 80 sx cmt plug (16.82 bbl slurry) of type 2 cmt w/3% CaCl. No cmt rets to surf. Pmp 80 sx cmt plug (16.82 bbl slurry) of Type II cmt w/3% CaCl. No cmt rets to surf. Pmp 113 sx cmt plug (23.76 bbl slurry) of Type II cmt fr/340' - surface. Plugging ops witnessed by Bart Kettle w/Utah Division of Oil Gas was on location. SWI & SDFN

Executive Summary Report

Daily Operations Data From: 8/4/2011 7:00:00AM to 8/4/2011 11:00:00AM

Operation Summary: Top of cmt @ surf. Dug up WH & cut off @ 4' below surf. Installed P & A marker. FR for P & A ops.